ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

 OPERATOR: ChevronTexaco

 WELL NAME & NUMBER: Utah Federal 01-205D

 API NUMBER:
 Field/UNIT:

 LEASE: Federal
 FIELD/UNIT:

 LOCATION: 1/4,1/4 SENW Sec: 1
 TWP: 17S RNG: 7E 2691 FNL 1445 FWL

 LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X =492215 E; Y =4358061 N SURFACE OWNER: PacifiCorp.

PARTICIPANTS

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), K. Powell, (PacifiCorp), M. Kamintzki (BLM). These were the original participants at the on-site for the Utah Federal "KK" 01-140 well on-site date of June 5, 2002. This well was then drilled vertically that same summer by Chevron USA and is currently a producing coal-bed methane well. The Utah Federal 01-205D well is proposed as a directional hole to the SW of the surface location. The well site will not require any new construction for the proposed well. A reserve pit is proposed for excavation on the existing location in the vicinity of the old reserve pit, which has been reclaimed. Any liner or debris encountered during this excavation should be properly disposed of at an approved landfill. Since this location will not require any dirt work outside of the existing location and disturbance for access route, an actual pre-site visit was determined unnecessary.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be along the Deer Creek Mine Road. The area drains into Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies North East of the location ~1/4 mile. The Utah Federal 01-205D will be a directionally drilled hole off the existing Utah Federal "KK" 01-140.

SURFACE USE PLAN

CURRENT SURFACE USE: Plant operations and wildlife habitat.
PROPOSED SURFACE DISTURBANCE: 220' x 154' with a 80x30x8 pit included.
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 4 producing wells
are within a 1 mile radius. Also there is 1 potable water well within
this radius.
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.
SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.
ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill.

Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

	^	* 5 5 5	AMETERS
H: NI V H	T) NIM H: NI'I'A	I. PAR	AMM: THERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The area drains into Huntington creek, a year round live water source lies North of the pad ~.5 mile.
FLORA/FAUNA: PJ, sagebrush, grasses, elk, deer, various small game and fowl.
SOIL TYPE AND CHARACTERISTICS: sandy clay loam.
SURFACE FORMATION & CHARACTERISTICS:
EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance
PALEONTOLOGICAL POTENTIAL: None.
RESERVE PIT
CHARACTERISTICS: Dugout Earthen Pit.
LINER REQUIREMENTS (Site Ranking Form attached): Liner required.
SURFACE RESTORATION/RECLAMATION PLAN
As per surface use agreement.
SURFACE AGREEMENT: Completed.
CULTURAL RESOURCES/ARCHAEOLOGY: Has been completed and on file with the state.
OTHER OBSERVATIONS/COMMENTS
ATTACHMENTS
Photos of this location were taken and placed on file.
Mark L. Jones DOGM REPRESENTATIVE June 5, 2002 / 11:30 am DATE/TIME

Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

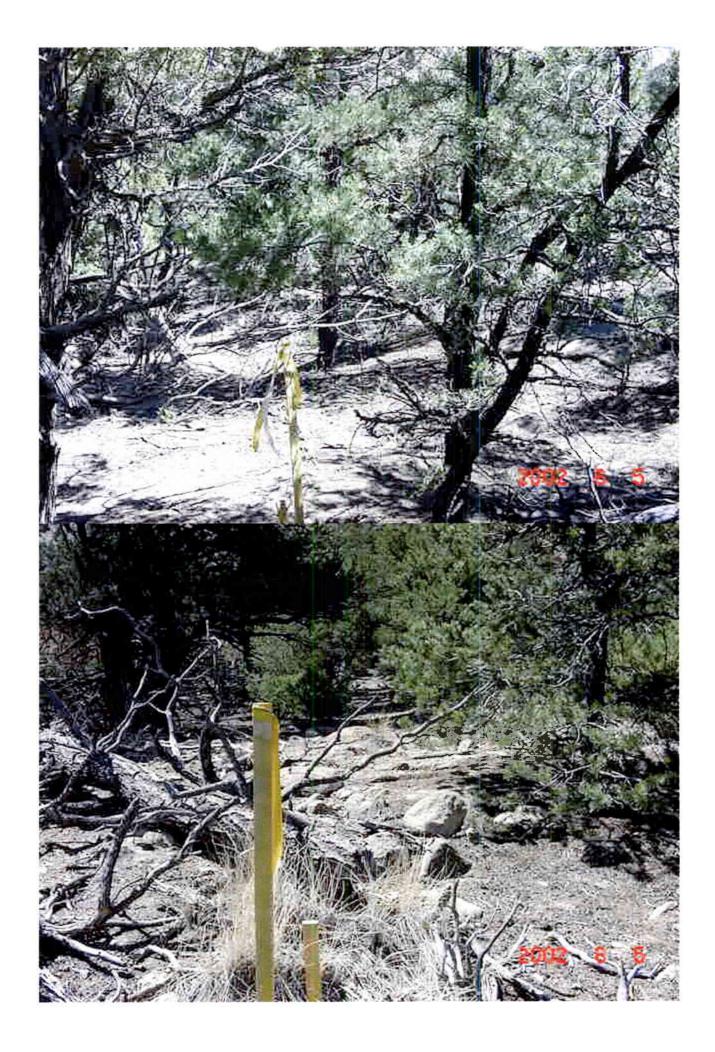
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200 100 to 200	0 5	
75 to 100	10	
25 to 75 <25 or recharge area	15 20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000 200 to 300	2 10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320 <500	10 20	0
	20	
Distance to Other Wells (feet) >1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability High permeability	10 20	15
	20	
Fluid Type Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of	15	
hazardous constituents	20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10 10 to 20	0 5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50 >50	8 10	0
Presence of Nearby Utility		
Conduits Not Present	0	
Unknown	10	
Present	15	0

Sensitivity Level I = 20 or more; total containment is required

Sensitivity Level II = 20 or more; total containment is required. Sensitivity Level II = 15-19; lining is discretionary.

Final Score

Sensitivity Level III = below 15; no specific lining is required.







P.O. Box 1230 195 North 100 West Huntington, Utah 84528 Phone: 435-687-5310 Cell: 435-650-1886 Fax: 435-687-5311 Email: talon@etv.net

January 27, 2003

Mr. Eric Jones
Petroleum Engineer
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

RECEIVED
JAN 3 0 2003

DIV. OF OIL, GAS & MINING

RE: Application for Permit to Drill (Directional Well)—Chevron USA, Inc.

Utah Federal 01-205D, — Surface Location 2,691' FNL, 1445' FWL, SE/4 NW/4

— Target Location 1,000' FSL, 602' FWL, SW/4 SW/4

Section 1, T17S, R7E, SLB&M, Emery County, Utah

Dear Mr. Jones:

On behalf of Chevron USA, Inc, (Chevron), Talon Resources, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced directional well. The well must be drilled directionally because no reasonable surface location exists within the extreme topography of the target quarter section. A request for exception to spacing has also been included since the well is located within 460' of the drilling unit boundary. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - 8 Point Drilling Program, Directional Drilling Program;

Exhibit "E" - Onsite Inspection Checklist;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

FILE COPY CONFIDENTIAL

Please accept this letter as Chevron's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth of Chevron at 435-748-5395 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Agent for Chevron USA, Inc.

cc: Mr. Don Stephens, BLM-Price Field Office

Mrs. Diana Mason, Oil, Gas and Mining

Mr. Mark Jones, Oil, Gas and Mining

Mr. Bryant Anderson, Emery County

Mr. Ron Wirth, Chevron

Mr. Ian Kephart, Chevron

Mr. Gene Herrington, Chevron

Mrs. Julia Caldaro-Baird, Chevron

Chevron Well Files

Form 3160-3 (December 1990)

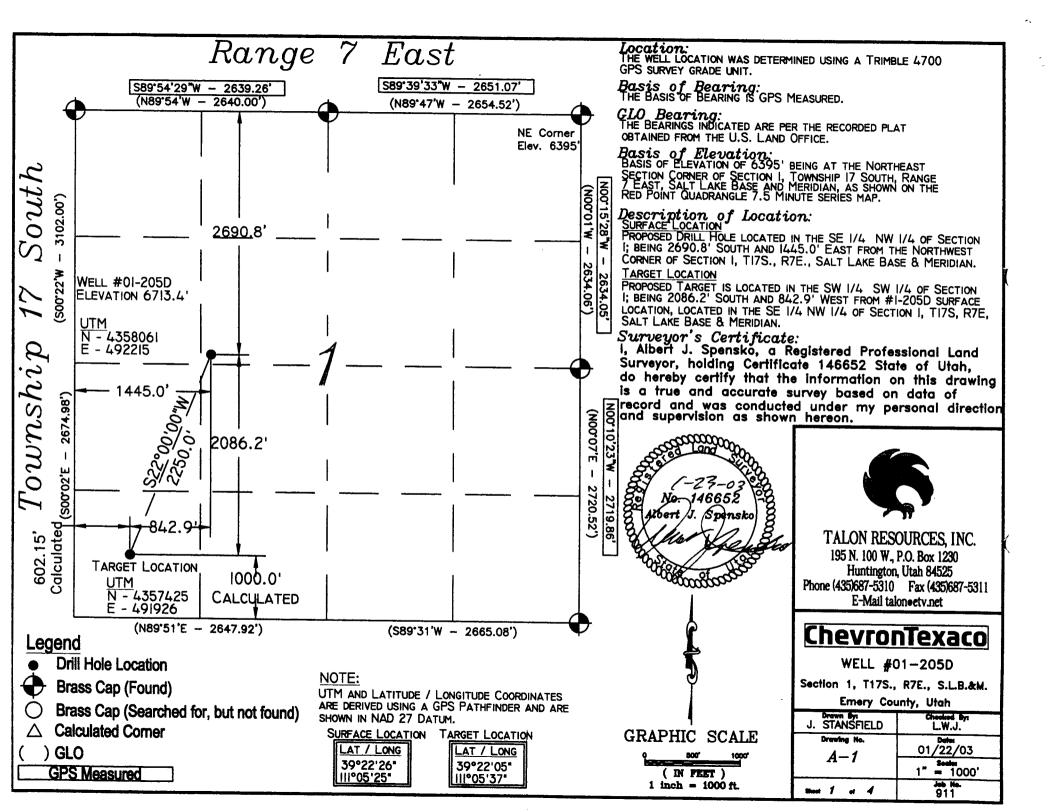
Lਜ਼ਾED STATES

SUBMIT IN TPIPLICATE* (Other instructions reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

		.RTMENT OF TI REAU OF LAND MA						5. LEASE DESIGNATION AND SI	RIAL NO.
	APPLICATION				DEE	DEN		6. IF INDIAN, ALLOTTEE OR TRI	BE NAME
1a. TYPE OF WORK	APPLICATION	FOR PERMI	1 11	O DRILL OR	DEE	EN		N/A	
IL TIPEOF WORK	DRILL 🗓	DEEP	EN					7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL	GAS			SINGLE	мп	TIPLE		N/A 8. FARM OR LEASE NAME, WELI	NO.
METT [WELL 🔯 OTHER			ZONE K	ZON			Utah Federal 0	-205D
2. NAME OF OPERATOR	t							9. API, WELL NO.	
C 3. ADDRESS AND TELE	hevron USA, Inc.							43-015-3058	
		assilla IItah	Q15	27.	125_7/	18-5395		Undesignated	A1
4. LOCATION OF WELL	O Box 618 Oran (Report location clearly and in acco	dance with any State require	ments.) ·	*1.1=75	***************************************	· /···································	11. SEC.,T.,R.,M., OR BLK.	
At surface 4358 At proposed prod. zone	069 Y 1922 08 x 2.691' FI	NI 1.445' FW	π.	SE/	4 NW	4. Section	า 1	Section 1	
At proposed prod. Zone	1_000° F	SI. 602' FWI	ICE+	SW	<u> 4 SW</u>	74, Section	n 1	T17S, R7E, SLB&	M STATE
14 DISTANCE IN MILE				tinatan I Itah				1 1	Itah
15. DISTANCE FROM PR		northwest of	16. N	O. OF ACRES IN LEASE				OF ACRES ASSIGNED THIS WELL	11411
PROPERTY OR LEAS (Also to nearest drig. up	RE LINE, FT.			1 100 00			10		
18. DISTANCE FROM PR	OPOSED)'	19. P F	1 100 09 ROPOSED DEPTH			20. ROTA	160 acres ARY OR CABLE TOOLS	
DRILLING, COMPLE	ETED, OR								
21. ELEVATIONS (Show				4,328' TVD	_5,010	' MD		Rotary 22. APPROX. DATE WORK WILL STAR	<u>-</u>
•	C 712	, on						A:1 2002	
23.	6,713		ING A	AND CEMENTING F	ROGRA	М		April 2003	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH		·	QUAI	NTITY OF CEMENT	
12-1/4"	8-5/8" K-55 ST&C	24		300'	230 sa	cks Class G ce	ment + 2%	CaCl ₂ + 0.25 pps cellophane flak	es
7-7/8"	5-1/2" N-80 LT&C	17		4,228' MD	140 sac	ks 10:1 RFC (Class G cen	nent + 0.25 pps cellophane flakes	
	D: 01'	FNL 1445	· [WL 43580	49 V	1000' F	SL be	02 FWL'	
	2691	7140 1111	•	49220	,	43574	42 V	39.36829	
						49198	2X	-111.09302	
				39,373 - 111,090			, ,		
					•				
	e Owner:		•	•			mple, S	alt Lake City, Utah	34116
Surface	e Representative:	Brian A.	You	ung, 801-220)-2516				
Endonal	l Bond Number:	C 204604							
	nd Number:	S 304604 6027949				~=v/=1	_		
rec bo	na ramber.	002/747			RE(CEIVE	ע		
					IAN	3 0 2003	1		
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				Di	v. of o	IL, GAS & M	INING	COMMENT	/ Liller
	DESCRIBE PROPOSED P locations and measured and true ver				ctive zone ar	nd proposed new pr	oductive zone.	If proposal is to drill or deepen directionally	, give
24.									
SIGNED Den		Hamilton _{пт}	LE	Agent for Chev	ron		DA [*]	_{TE} January 27, 2003	
(This space for Federa	1 or State office use) 3 - 015 - 30589								
				APPROVAL DATE					
Application approv CONDITIONS OF AP		nat the applicant holds lea	gaal ore	equitable title to those rig	hts in the s	subject lease whi	ch would ent	title the applicant to conduct operation	s thereon.
APPROVED BY		ппе		 			DA	TE	



Form 3160-5

Final Abandonment Notice

UNITED STATES OF THE INTERIOR DEPARTM BUREAU OF HAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

Denot D to Build	011 and 0 01 mm 1 10
UTU-7	4822

Do not use this form for more and to do	ill as to deepen as sooning to a different second	oir L	
Do not use this form for proposals to dri Use "APPLICATION FO	6	. If Indian, Allottee or Tribe Name N/A	
SUBMIT	IN TRIPLICATE	7	. If Unit or CA, Agreement Designation N/A
I. Type of Well Oil X Gas		8	. Well Name and No. Utah Federal 01-205D
2. Name of Operator Chevron USA, Inc.		9	API Well No. 43-015-305 89
P.O. Box 618, Orangeville, Ut		10	0. Field and Pool, or Exploratory Area Undesignated
	//4 NW/4, Section 1, T17S, R7E, V/4 SW/4, Section 1, T17S, R7E,	SLB&M	1. County or Parish, State Emery County, Utah
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTI	CE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	DN
Notice of Intent			
X Subsequent Report	Change of Name Recompletion		ange of Plans w Construction

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request for Exception to Spacing

Plugging Back Casing Repair

Altering Casing

A request for exception to spacing (R649-3-3) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary.

Chevron is the only offset drilling unit owner within 460' of the proposed well surface location.

RECEIVED JAN 3 0 2003

Non-Routine Fracturing

Conversion to Injection Dispose Water

Water Shut-Off

DIV. OF OIL, GAS & MINING

14. I hereby certify that the fo	oregoing is true and correct		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Signed Don Ham	Don Hamilton	Title Agent for Chevron .	Date	January 27, 2003	
(This space for Federal or Stat	te office use)				
Approved by	Title	Date			

Form 3160-5 (June 1990) DEPARTM RIPEALLOE	TD STATES OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES O O O not use this form for proposals to de	AND REPORTS ON WELLS ritl or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	 Lease Designation and Serial No. UTU-74822 If Indian, Allottee or Tribe Name
		N/A 7. If Unit or CA, Agre⊋ment Designation
	IN TRIPLICATE	N/A
1. Type of Well Oil X Gas 2. Name of Operator		8. Well Name and No. Utah Federal 01-205D
Chevron USA, Inc.		9. API Well No.
3. Address and Telephone No. P.O. Box 618, Orangeville,		10. Field and Pool, or Exploratory Area Undesignated
4. Location of Well (Footage, Sec., T., R., M., or Sul	vey Description) EA NW/4, Section 1, T17S, R7E, SI	11. County or Parish, State
	V/4 SW/4, Section 1, T175, R7E, SI	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	Τ'	PE OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Change of Name Recompletion Plugging Back Casing Repair Altering Casing Request for Exception to Spacing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
A request for exception to spis located within 460. Chevron is the only offset designed in the control of the	pacing ($R649-3-3$) is hereby requested of the drilling unit boundary.	ed based on topography since the well proposed well surface location and 460°
2491 FNL 435 8069 Y 1445' FWL 492208 X -	•	1000° FSL 4357443 Y 602 FWL 491987 39.34829 -111.09302 FILE COPY
	DIV. OF OIL, GAO & MINING	FILE GUFT
14. I hereby certify that the foregoing is true and correct Signed Don Hamilton Don Hamilton	ton Title Agent for Chevron . Date	January 27, 2003
(This space for Federal or State office use)		
Approved by Title Conditions of approval, if any:	Date	

Form 3160-3 (December 1990)

UNITED STATES

BMIT	IN'	LICATE
ther instru	iction 🚤	

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

Λ	Λ	4
H	11	
17	17	

DEPARTMENT OF THE INTERIOR

<i>y</i>	BUR	EAU OF LAND MANA(GEMENT			UTU-74822	
	APPLICATION F	OR PERMIT T	O DRILL OR	DEEPEN		6. IF INDIAN, ALLOTTEE OF N/A	R TRIBE NAME
1a. TYPE OF WORK	DRILL 🗓	DEEPEN				7. UNIT AGREEMENT NAM N/A	
b. TYPE OF WELL OIL WELL	GAS WELL 🔯 OTHER		SINGLE ZONE	MULTIPLE ZONE		8 FARM OR LEASE NAME, Utah Federa	
2. NAME OF OPERATOR						9. API WELL NO. 43-015-3	
3. ADDRESS AND TELEP			<u> </u>			10. FIELD AND POOL, OR W	
P 4. LOCATION OF WELL	O Box 618, Orang Report location clearly and in accord	eville Utah 84 ance with any State requirements	i.*)	435-748-5395		Undesignate 11. SEC., T., R., M., OR BLK.	<u>a</u>
At surface At proposed prod. zone		II., 1.445' FWI. I., 1.263' FWI.		4 NW/4. Section /4 SW/4. Section		Section 1 T17S, R7E, SL	
14 DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POST OFFICE*				12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PR	7.5 miles	northwest of Hu	ntington Utah			Emery acres assigned	Utah
LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest drig. ur	EST E LINE, FT.		1 100 09		16	s well O acres	
18. DISTANCE FROM PR LOCATION TO NEAL DRILLING, COMPLE	OPOSED REST WELL, TED, OR	19. 1	PROPOSED DEPTH		_	OR CABLE TOOLS	
APPLIED FOR, ON THE			_4,770' MD_		22. A	OTATY APPROX. DATE WORK WILL:	START*
21. EDD TTTO TO COLOR	6.713	' GR				_April 2003	
23.		PROPOSED CASING		PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			TY OF CEMENT	
12-1/4"	8-5/8" WC50 ST&C	23	300'			Cl ₂ + 0.25 pps cellophane	
7-7/8"	5-1/2" L-80 LT&C	17	4,670' MD	194 sacks 10:2 RFC C	lass G cemen	t + 0.25 pps cellophane f	lakes
Ц2	58069 Y 39.	373 93	BHL 4357555	1 Y 39.3693	O		
49	12208 X - 111	.09046		-111.09068			

Surface Owner:

PacifiCorp (UP&L) 1407 West North Temple, Salt Lake City, Utah 84116

Surface Representative:

Brian A. Young, 801-220-2516

RECEIVED

Federal Bond Number:

Fee Bond Number:

S 304604

103521627-0018 (June 21, 2003)

MAR 1 8 2003

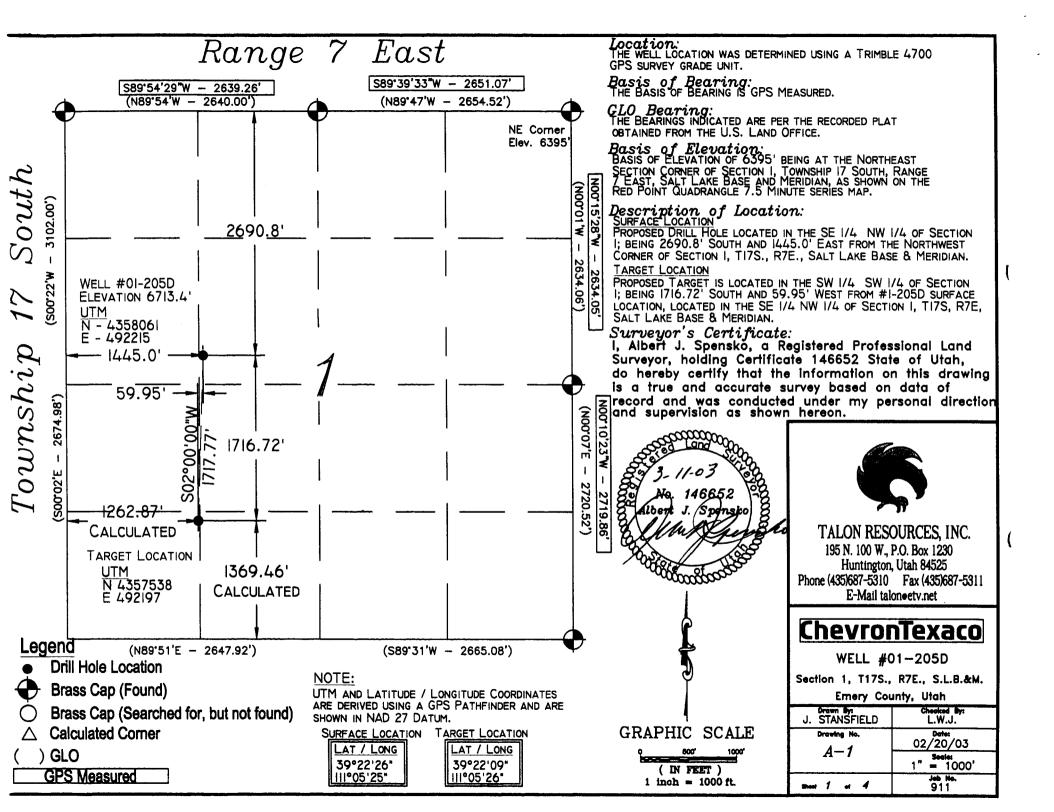
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give

pen	unem data on substituce locations and measured and due vertical depairs. Give blowdary provided programmy
24.	SIGNED Don Hamilton HTLE Agent for Chevron DATE March 11, 2003
	(This space for Federal or State office use) PERMIT NO. 43-015-30589 Application approval does not warraint or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof conductors approved to the applicant to conduct operations thereof conductors approved to the applicant to conduct operations thereof
	Application approval does not warrant or certify that the applicant notes legal of equitable ride to those rights in the subject least which would entitle the applicant of certify that the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to those rights in the subject least which would entitle the applicant of equitable ride to the equitable ride ride to the equitable ride ride ride ride to the equitable ri

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

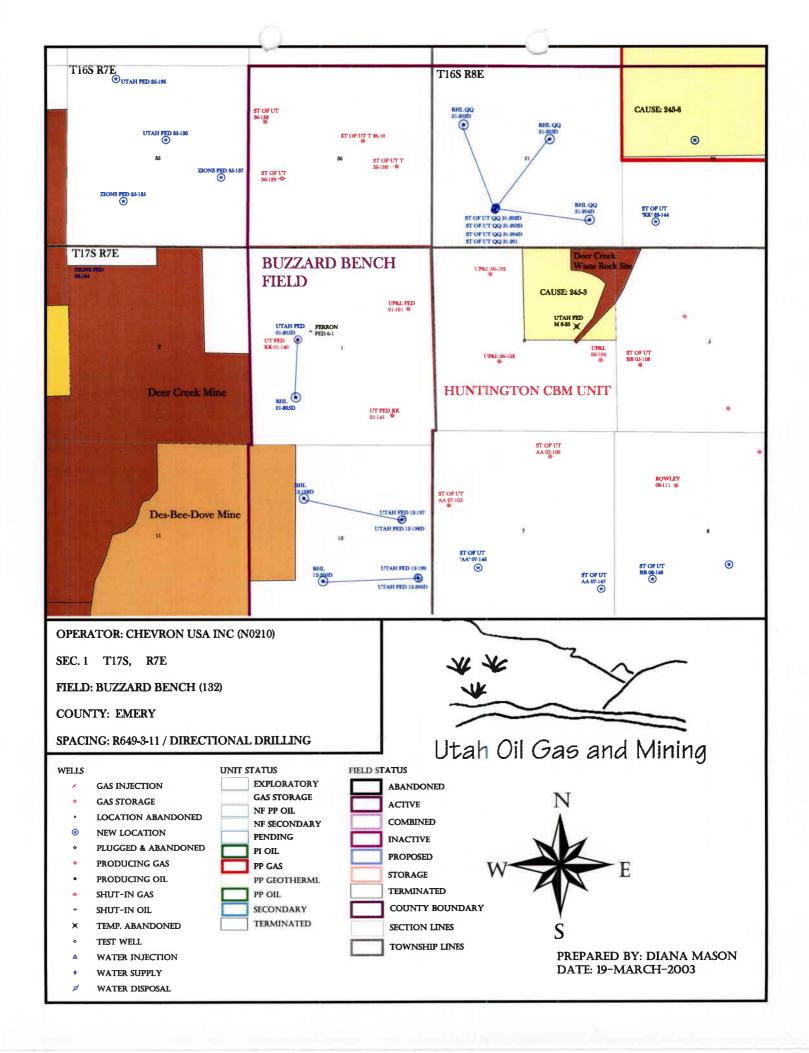


Form 3160-5 (June 1990)		D STATES ⊶ OF THE INTERIOR .AND MANAGEMENT	•		FORM APPROVE Budget Bureau No. 1004 Expires: March 31, 19 esignation and Serial	I-0135 993
002	Do not use this form for proposals to dri	AND REPORTS ON WELLS Il or to deepen or reentry to a different I R PERMIT" for such proposals	reservoir.	U	TU-74822 , Allottee or Tribe N	
	SUBMIT	IN TRIPLICATE		~	r CA, Agreement De	signation
1. Type of V Oil 2. Name of	X Gas	<u> </u>		Ut	me and No. tah Federal 01	
3. Address	and Telephone No. P.O. Box 618, Orangeville, U	tah 84537; 435-748-5395		10. Field and	Pool, or Explorator	
4. Locati	ion of Well (Footage, Sec., T., R:, M., or Surv 2,691' FNL, 1,445' FWL	vey Description)	R7F		ndesignated or Parish, State	
1	1,369' FSL, 1,263' FWL S	W/4 SW/4, Section 1, T17S	, R7E,		mery County,	Utah
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF	NOTICE, REPO	KI, OK OIF		
	TYPE OF SUBMISSION		TYPE OF AC	TION		
X s	Notice of Intent Subsequent Report Final Abandonment Notice	Change of Name Recompletion Plugging Back Casing Repair Altering Casing Drilling Program Changes	00000	Change of Plans New Construction Non-Routine Fra Water Shut-Off Conversion to In Dispose Water	on acturing	
13. Descr directions	ribe Proposed or Completed Operations (Cle ally drilled, give subsurface locations and m The proposed directional dri of the target location	easured and true vertical depths for all mark	kers and zones pertinen	nt to this work.)*		
	Please update the previously	submitted APD with the fol	lowing updated	l plats and	drilling progr	am.
	Chevron is the only offset d	rilling unit owner within 460 the intended well bore path.	' of the propose	ed well surf	face location a	and 460°
			RECEI	/ED		
			MAR 1 8 2 DIV. OF OIL. GAS		FILE	COPY
14. I hereby	y certify that the foregoing is true and correct	t ton Title Agent for Chevron .	Date <u>Mar</u>	rch 11, 2003		
(This space	for Federal or State office use)					
Approved b Conditions	of approval, if any:	Date				

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVE	D: 03/18/2003	API NO. ASSIGN	ED: 43-015-3058	9
OPERATOR:	UTAH FED 01-205D CHEVRON USA INC (N0210) DON HAMILTON/AGENT	PHONE NUMBER: 4	35-687-5310	
PROPOSED LO		INSPECT LOCATN	BY: / /	
	01 27/8 170S 070E 1393 FWL	Tech Review	Initials	Date
BOTTOM: EMERY	1369 FSL 1263 FWL	Engineering		
BUZZARD	BENCH (132)	Geology		
LEASE TYPE:	1 - Federal	Surface		
SURFACE OWN	R: UTU-74822 ER: 4 - Fee RMATION: FRSD	LATITUDE: 39.3 LONGITUDE: 111.		•
Plat Bond: (No. No. Oil S Water (No. A RDCC (Dat	hale 190-5 (B) or 190-3 or 190-13 Permit MUNICIPAL Review (Y/N)	LOCATION AND SITE	General rom Qtr/Qtr & 920' Exception t No:	
COMMENTS: _	Needs Frank (6-5-02-4	5-22-03)		
STIPULATION	s: 1- Cideral approval 2- Spacing Sti? 3- STATEMENT	OF Bas	S	



Form 3160-5 (June 1990)

10 s.

.T OF THE INTERIOR DEPART BUREAU OF LAND MANAGEMENT

FORM APPROVED

Expires: March 31, 1993	'
Lease Designation and Serial No.	_

5.

SUNDRY NOTICES AND REPORTS ON W	VEL	_l	L	_	į	į	į							l	ı	į	١																					L	l		Į				į	ı	I	í	١	ľ	ď	į	١		ı	۱	١	ı	Ì	Ì	1	_	ĺ	(1	į	ŝ	:	į		Ī	ı	1	ľ	₹	ī	ŀ	Ì)		ĺ	1)		ŀ	١		ш	l	J	ì	k	ŀ		١	١		ı	I	ı	١	P	J	١	ă	į	1		ì	3	Į				P		•			ĺ	(ı	ı	•		I	Ī	1	٦	i	ľ	ì	Ì	1	3	C	C	(1	ı	ı	ı	I	J	Į	J
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V	O	4
w	v	7

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

6.	If Indian, Allottee or Tribe Name
	N/A
7.	If Unit or CA, Agreement Designation

UTU-74822

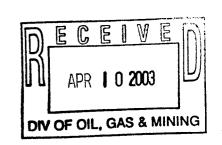
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
1. Type of Well Oil X Gas	8. Well Name and No. Utah Federal 01-205D
2. Name of Operator Chevron USA, Inc.	9. API Well No. 43-015-30589
3. Address and Telephone No. P.O. Box 618, Orangeville, Utah 84537; 435-748-5395	10. Field and Pool, or Exploratory Area Undesignated
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State

SE/4 NW/4, Section 1, T17S, R7E, 2,691' FNL, 1,445' FWL 1,369' FSL, 1,263' FWL SW/4 SW/4, Section 1, T17S, R7E, Emery County, Utah CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent		
X Subsequent Report	Change of Name	Change of Plans
	Recompletion	New Construction
Final Abandonment Notice	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Affidavit of Surface Use	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

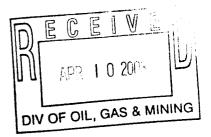
Attached please find an Affidavit of Surface Use for the referenced well.



FILE COPY

14. I hereby certify that the foregoing is tru	e and correct		
Signed Don Hamilton	Don Hamilton Title Agent for Chevro	on Date	April 8, 2003
(This space for Federal or State office use)	The second secon		
Approved by Conditions of approval, if any:	Title	Date	

AFFIDAVIT



STATE OF TEXAS §
COUNTY OF HARRIS §

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

WELL:

Federal KK 01-205d

(to be drilled from the well pad of the Federal KK 01-140 well)

and that he is also familiar with <u>PacifiCorp</u> who on the <u>11th</u> day of November, 2002, but with an effective date of May 1, 2002, entered into a Non-Exclusive Surface Use Agreement with Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement granted Chevron U.S.A. Inc. the full use of certain surface parcels, roads and pipeline access to said 01-140 well for the consideration stated therein.

Further affiant saith not.

W. E. Herrington

Landman – Price/Ferron Coalbed Methane Group

STATE OF TEXAS

8

COUNTY OF HARRIS

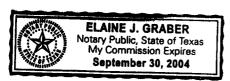
Ş

This instrument was acknowledged before me this _____ day of April, 2003, by W.E. Herrington

WITNESS my hand and official seal.

Notary Public, State of Texas

My Commission expires:



8 Point Drilling Program

Attached to BLM Form 3
Chevron USA, Inc.
Utah Federal 01-205D
Surface Location 2,691' FNL, 1445' FWL, SE/4 NW/4, Section 1, T17S, R7E, SLB&M Target Location 1,369' FSL, 1,263' FWL, SW/4 SW/4, Section 1, T17S, R7E, SLB&M Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Marker	MD
Ferron Top	3,888

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones - 3,888'-4,670'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, groundwater resources, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12–1/4"	300'	8-5/8"	23# WC50 ST&C	New
7-7/8"	4,670'	5-1/2"	17# L-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

Surface Casing:

225 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

Production Casing:

194 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.61 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.
- 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole

Drill with air, will mud-up if necessary.

300-TD 7-7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2003.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Bureau of Land Management and Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Bureau of Land Management and Division of Oil, Gas & Mining immediately.

Bureau of Land Management Moab District / Price Field Office Application for Permit to Drill On-Site Inspection Checklist

Company: Chevron USA, Inc. Well No.: Utah Federal 01-205D

Location: Section 1, T17S, R7E SLB & M

Lease No.: Federal UTU-74822

On-Site Inspection Date: Pending

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: Turn right off of SR-31at the Huntington Power Plant and proceed southwest along the Deer Creek Road (County Road #304) approximately 1.2 miles and turn east off of the paved surface onto the gravel surfaced approach to the Utah Federal "KK" 01-140. Follow the gravel surface approximately 360' to the existing 01-140 pad proposed for the directional well Utah Federal 01-205D (See Exhibit "B").
- b. Location of proposed well in relation to town or other reference point: Approximately 7.5 miles northwest of Huntington, UT.
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.:

 Proposed access will encroach County Road #304 in which an encroachment with Emery County Road is presently in place (See Exhibit "B").
- d. Plans for improvement and/or maintenance of existing roads: None
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): The access road to the existing Utah Federal "KK" 01-140 will be utilized in its entirety.
- b. Length of new access to be constructed: None
- c. Length of existing roads to be upgraded: None

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

3. <u>Location of Existing Wells</u> - on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: *See Exhibit "B"*.

4. Location of Production Facilities:

- a. On-site facilities: Most of the production facilities are presently in place for the production of the 01-140.
- b. Off-site facilities: None
- c. Pipelines: None

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: olive black

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *olive black*

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

5. <u>Location and Type of Water Supply:</u>

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: Inbound and along the southeast side of the pad.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

- 8. Ancillary Facilities: Garbage Containers and Portable Toilets
- 9. Well Site Layout depict the pit, rlg, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: West.

The blooie line will be located: At least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection*.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent undisturbed land..

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: BLM-recommended mixture.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

- 11. Surface and Mineral Ownership:
 - a. Surface Ownership ----- PacifiCorp (UP&L) attn: Brian A. Young, 1407 West North Temple, Salt Lake City, Utah 84116 801-220-2516.
 - b. Mineral Ownership -----Federal; Bureau of Land Management

12. Other Information:

a. Archeological Concerns: None that the operator is aware of.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- 1. whether the materials appear eligible for the National Register of Historic Places:
- 2. the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume

construction.

- b. Threatened and Endangered Species Concerns: None that the operator is aware of.
- c. Wildlife Seasonal Restrictions (yes/no): See Environmental Impact Statement (EIS)
- d. Off Location Geophysical Testing: N/A
- e. Drainage crossings that require additional State or Federal approval: None
- f. Other:

13. Lessee's or Operator's Representative and Certification

Representative: Chevron USA, Inc.

Name: Ron Wirth - Operations Supervisor

Address: P.O. Box 618
Orangeville, Utah 84537

Phone No: 435-748-5395

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Chevron's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature:	Don	Ŀ	amilton	Date: 1-27-03
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C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u> - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

<u>Spud</u> - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

<u>Daily Drilling Reports</u> - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

<u>Sundry Notices</u> - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling suspensions</u> - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u> - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

<u>Cultural Resources</u> - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

<u>First production</u> - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

<u>Venting/Flaring of Gas</u> - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

<u>Produced Water</u> - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

Off-Lease Measurement, Storage, Commingling - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u> - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435) 636-3608 for the following:

- 2 days prior to commencement of dirt work construction or reclamation;
- 1 day prior to spudding
- 50 feet prior to reaching surface and intermediate casing depths;
- 3 hours prior to testing BOPE;
- 12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-6111

Home: (435) 259-2214

ChevronTexaco

ChevronTexaco **Utah Federal 1-205D Huntington Field** Sec 1, T17S/R7E **Emergy County, UT**

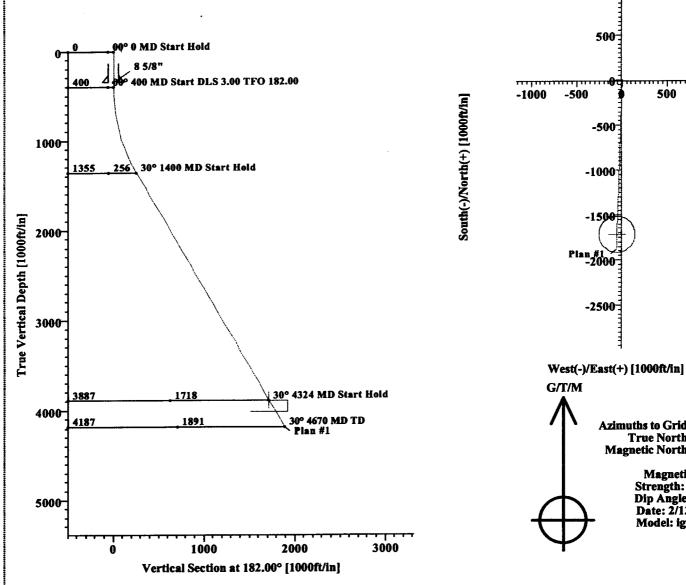
Shape

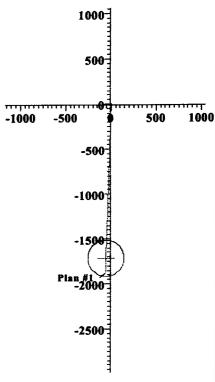


TARGET DETAILS

TVD +N/-S+E/-W Name

Circle (Radius: 200) -1716.72 -59.95 3887.00 Ferron Coals (205D)





Azimuths to Grid North True North: 0.00° Magnetic North: 0.00° Magnetic Field Strength: OnT Dip Angle: 0.00° Date: 2/13/2003 Model: igrf2000

SECT	ION	DETA	IILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	-)ate: 2/27 file: UT1
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		-
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00		
3	1400.00	30.00	182.00	1354.93	-255.72	-8.93	3.00	182.00	255.87		
4	4323.78	30.00	182.00	3887.00	-1716.72	-59.95	0.00	0.00	1717.76	Ferron Coals (20	5D)
5	4670.19	30.00	182.00	4187.00	-1889.82	-65.99	0.00	0.00	1890.97		

_205DA.pdf

Created by: Jim Holly

Weatherford Dailey Planning Report - Geographic

CHEVRONTEXACO USA INC. Field: **Huntington UT**

Emory County Section 1 Site: Well:

Utah Federal 1-205D

Section (VS) Reference: Plan:

Date: 2/27/2003

Time: 08:24:30

Page: Co-ordinate(NE) Reference: Site: Emory County Section 1, Grid North SITE 0.0

Vertical (TVD) Reference: Well (0.00N,0.00E,182.00Azi)

Plan #1

Wellpath: Field:

Huntington UT

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level

Map Zone: Coordinate System: Geomagnetic Model: Utah, Central Zone Site Centre

igrf2000

Emory County Section 1

Section 1, T17S, R7E

Site Position: From: **Position Uncertainty:**

Ground Level:

Wellpath: 1

Current Datum:

Northing: Easting:

0.00 ft 0.00 ft Latitude: Longitude: 118 27

11.008 N 22.609 W

North Reference: Grid Convergence:

Slot Name:

Grid 0.00 deg

Well:

Utah Federal 1-205D

Well Position:

0.00 ft Northing: +N/-S +E/-W 0.00 ft Easting:

0.00 ft Latitude: 0.00 ft Longitude:

7 11.008 N 118 27 22.609 W

Surface

Position Uncertainty:

0.00 ft

0.00 ft

6727.00 ft

Drilled From:

Tie-on Depth: **Above System Datum:** Height 0.00 ft Declination:

0.00 ft Mean Sea Level 0.00 deg 0.00 deg Direction

2/13/2003 Magnetic Data: Field Strength: Depth From (TVD) **Vertical Section:** ft

+N/-S ft 0.00 0.00

+E/-W ft 0.00

Tied-to:

Mag Dip Angle:

bearing 182.00

2/13/2003 Date Composed: Version: From Surface

Plan:

Plan #1

Principal: Yes

Plan Section Information

MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target
ft	deg	bearing	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Ferron Coals (205D)
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1400.00	30.00	182.00	1354.93	-255.72	-8.93	3.00	3.00	0.00	182.00	
4323.78	30.00	182.00	3887.00	-1716.72	-59.95	0.00	0.00	0.00	0.00	
4670.19	30.00	182.00	4187.00	-1889.82	-65.99	0.00	0.00	0.00	0.00	

Section	I : Start Hold										
MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	
0.00 100.00 200.00 300.00 400.00	0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 100.00 200.00 300.00 400.00	0.00 0.00 0.00 0.00 0.00							

2 : Start DLS 3.00 TFO 182.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+ E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
500.00	3.00	182.00	499.95	-2.62	-0.09	2.62	3.00	3.00	0.00	0.00
600.00	6.00	182.00	599.63	-10.46	-0.37	10.46	3.00	3.00	0.00	0.00
700.00	9.00	182.00	698.77	-23.50	-0.82	23.51	3.00	3.00	0.00	0.00
800.00	12.00	182.00	797.08	-41.71	-1.46	41.74	3.00	3.00	0.00	0.00
900.00	15.00	182.00	894.31	-65.04	-2.27	65.08	3.00	3.00	0.00	0.00
1000.00	18.00	182.00	990.18	-93.42	-3.26	93.48	3.00	3.00	0.00	0.00
1100.00	21.00	182.00	1084.43	-126.77	-4.43	126.85	3.00	3.00	0.00	0.00
1200.00	24.00	182.00	1176.81	-165.02	-5.76	165.12	3.00	3.00	0.00	0.00
1300.00	27.00	182.00	1267.06	-208.04	-7.26	208.16	3.00	3.00	0.00	0.00

Weatherford Dailey Planning Report - Geographic

Time: 08:24:30 Page: CHEVRONTEXACO USA INC. Date: 2/27/2003 Company: Co-ordinate(NE) Reference: Site: Emory County Section 1, Grid North Field: **Huntington UT** SITE 0.0 Vertical (TVD) Reference: **Emory County Section 1** Site: Well (0.00N,0.00E,182.00Azi) Utah Federal 1-205D Section (VS) Reference: Well: Plan: Plan #1 Wellpath: 2: Start DLS 3.00 TFO 182.00 Section TFO VS Build Torn +N/-S +E/-W DLS MD Incl Azim deg/100ft deg/100ft deg/100ft deg ft ft ft ft deg bearing ft 0.00 3.00 0.00 -8.93 255.87 3.00 182.00 1354.93 -255.72 1400.00 30.00 3 : Start Hold Section Build VS DLS Torn TFO +N/-S +E/-W TVD Incl Azim deg/100ft deg/100ft deg/100ft deg ft bearing ft deg ft ft 0.00-305.69 -10.67 305.87 0.00 0.00 0.00 1441 53 182.00 1500.00 30.00 0.00 0.00 0.00 0.00 355.87 -12.421600.00 30.00 182.00 1528.13 -355.66 405.87 0.00 0.00 0.00 0.00 -14.16 30.00 182.00 1614.74 -405.63 1700.00 0.00 0.00 0.00 0.00 1701.34 -455.59 -15.91 455.87 30.00 182.00 1800.00 0.00 0.00 -17.65 505.87 0.00 0.00 1787.94 -505.56 182.00 1900.00 30.00 0.00 555.87 0.00 0.00 0.00 1874.54 -555.53 -19.402000.00 30.00 182.00 0.00 0.00 0.00 0.00 -21.14 605.87 30.00 182.00 1961.15 -605.502100.00 0.00 0.00 0.00 0.00 182.00 2047.75 -655 47 -22 89 655.87 2200.00 30.00 0.00 0.00 0.00 0.00 2134.35 -705.44 -24.63705 87 30.00 182.00 2300 00 0.00 0.00 0.00 -755.41 -26.38 755.87 0.00 182.00 2220.96 2400.00 30.00 0.00 0.00 805.87 0.00 0.00 -805.38 -28.122500.00 30.00 182 00 2307.56 0.00 0.00 0.00 0.00 855.87 -855.35 -29.87 30.00 182.00 2394.16 2600.00 0.00 905.87 0.00 0.00 0.00 182.00 2480.76 -905.32 -31.612700.00 30.00 0.00 0.00 0.00 0.00 2567.37 -955.29 -33.36 955.87 30.00 182.00 2800.00 1005.87 0.00 0.00 0.00 0.00 2653.97 -1005.26 -35.10 182 00 2900.00 30.00 0.00 0.00 0.00 0.00 -1055.23 -36.85 1055.87 2740.57 3000.00 30.00 182.00 -38.59 1105.87 0.00 0.00 0.00 0.00 -1105.20 30.00 182.00 2827.17 3100.00 0.00 0.00 0.00 0.00 1155.87 30.00 182.00 2913.78 -1155.17 -40.343200.00 0.00 0.00 0.00 0.00-1205.14 -42.08 1205.87 30.00 182.00 3000.38 3300.00 0.00 182 00 3086.98 -1255.11 -43.83 1255.87 0.00 0.00 0.00 3400.00 30.00 -1305.08 -45.57 1305.87 0.00 0.00 0.00 0.00 3173.58 3500.00 30.00 182.00 0.00 0.00 1355.87 0.00 0.00 47 32 30.00 182.00 3260.19 -1355.05 3600.00 0.00 0.00 0.00 0.00 1405.87 3700.00 30.00 182.00 3346.79 -1405.02 -49.06 0.00 0.00 3433.39 0.000.00 30.00 182.00 -1454.99 -50.81 1455.87 3800.00 -52.55 1505.87 0.00 0.00 0.00 0.00 3519.99 -1504.96 182 00 3900.00 30.00 1555.87 0.00 0.00 0.00 0.00 -1554.92 -54.30 3606.60 4000.00 30.00 182.00 0.00 0.00 0.00 1605.87 0.00 -1604.89 -56.04 4100.00 30.00 182.00 3693.20 0.00 0.00 0.00 0.00 1655.87 182.00 3779.80 -1654.86 -57.79 30.00 4200.00 0.00 -1704.83 -59.53 1705.87 0.00 0.00 0.00 182.00 3866.40 30.00 4300.00 0.00 0.00 0.00 -59.95 1717.76 0.00 182.00 3887.00 -1716.72 4323.78 30.00 Section 4 : Start Hold +N/-S +E/-W VS DLS Build Torn **TFO** TVD MD Incl Azim deg/100ft deg/100ft deg/100ft ft deg ft deg bearing ft ft 0.00 1755.87 0.00 0.00 0.00 182.00 3953.01 -1754.80 -61.28 4400.00 30.00 0.00 0.00 1805.87 0.00 0.00 30.00 182.00 4039.61 -1804.77-63.02 4500.00 1855 87 0.00 0.00 0.00 0.00 -1854.74 -64.774600.00 30.00 182.00 4126.21 0.00 0.00 0.00 0.00 -1889.82 -65.99 1890.97 4670.19 30.00 182.00 4187.00 Survey Map Latitude -<--- Longitude ---> Map Easting Deg Min Sec Deg Min Sec +N/-S +E/-W Northing MD Incl Azim TVD ft ft bearing ft ft ft deg 11.008 N 118 27 22,609 W 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 38 7 11.008 N 118 27 22.609 W 0.00 100.00 0.00 0.00 100.00 0.00 0.00 38 7 118 27 22.609 W 0.00 11.008 N 0.00 0.00 200.00 0.00 0.00 0.00 200.00 22.609 W 0.00 0.00 0.00 38 7 11,008 N 118 27 300.00 0.00 0.00 0.00 300.00 0.00 0.00 0.00 38 7 11.008 N 118 27 22.609 W 400.00 0.00 400.00 0.00 0.00 -0.09 38 10.982 N 118 27 22,607 W 499.95 -2.62 -0.09-2 62 500.00 3.00 182.00 7 10.904 N 118 27 22.603 W -0.3738 -10.46 -0.37-10.46600.00 6.00 182.00 599.63 38 118 27 22.596 W -23.50 -0.82 -23.50 -0.827 10.776 N 182.00 698.77 700.00 9.00 22 586 W 41.71 -1.46 38 7 10.596 N 118 27 -1.46 800.00 12.00 182 00 797.08 -41.71 10.365 N 118 22.574 W -65.04 -2.27 38 7 -65.04 -2.27900.00 15.00 182.00 894.31 -93.42 -3.2638 7 10.085 N 118 27 22.558 W 990.18 -93.42 -3.261000.00 18.00 182.00

Weatherford Dailey Planning Report - Geographic

Company: CHEVRONTEXACO USA INC.

Field: We**l**:

Wellpath: 1

Huntington UT Emory County Section 1 Utah Federal 1-205D

Date: 2/27/2003 Time: 08:24:30 Page:
Co-ordinate(NE) Reference: Site: Emory County Section 1, Grid North
Vertical (TVD) Reference: SITE 0.0

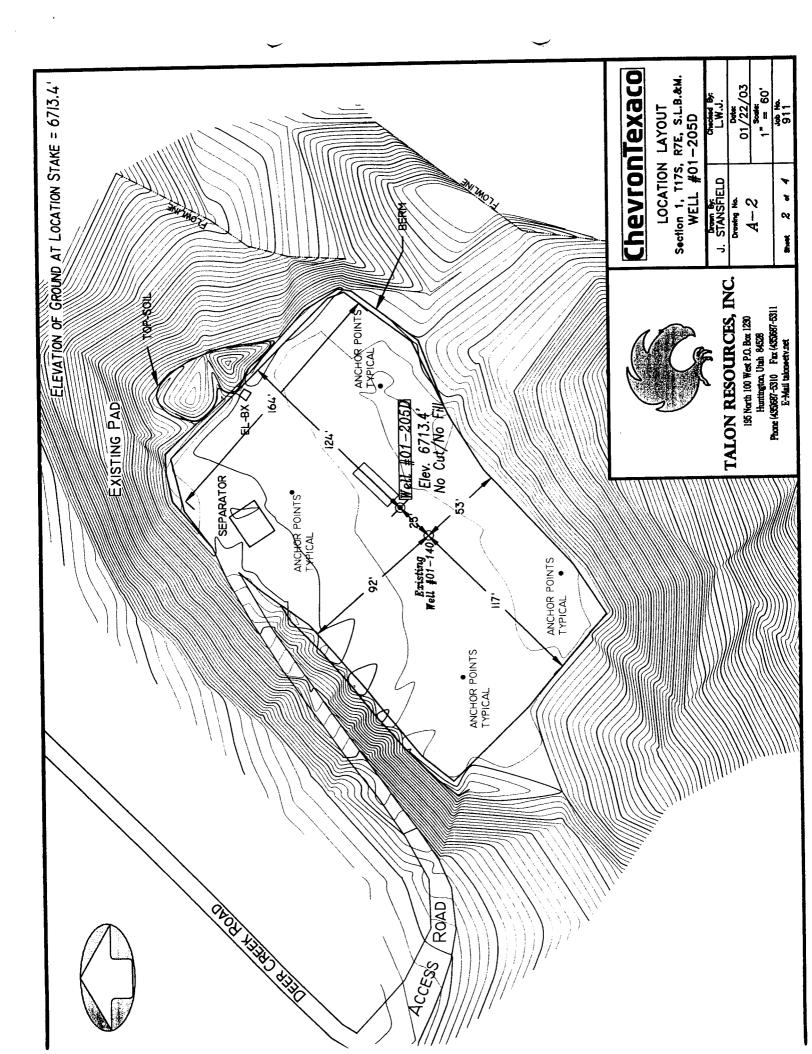
Section (VS) Reference:

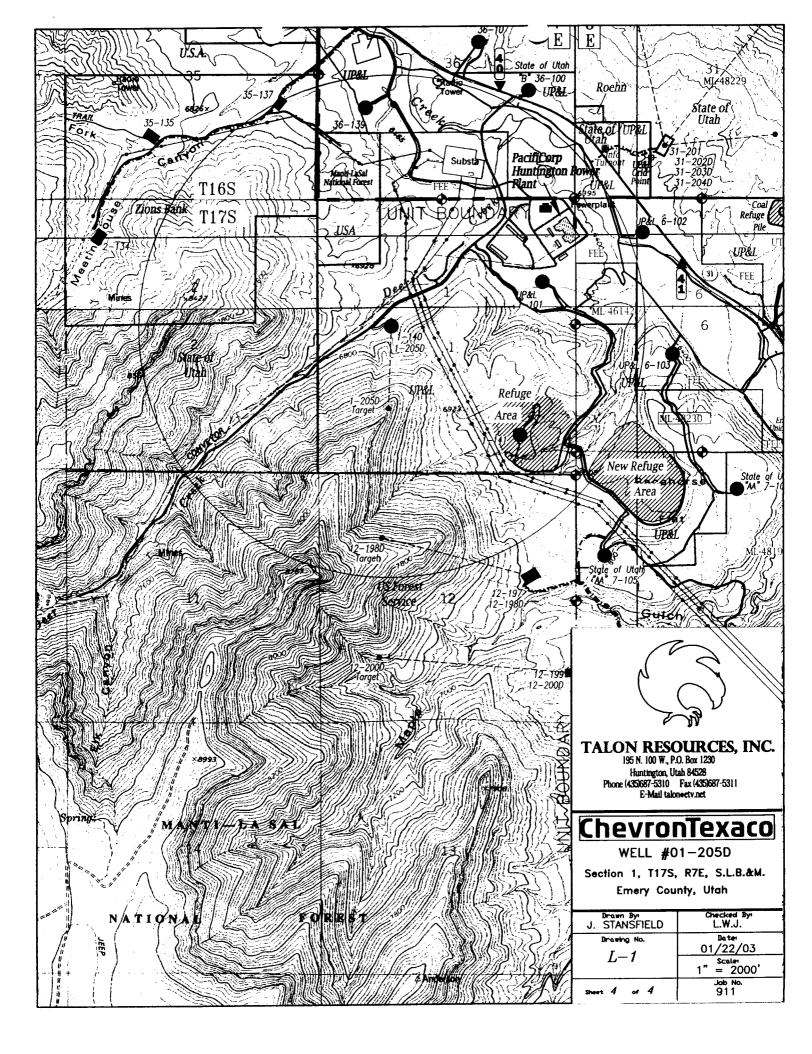
Well (0.00N,0.00E,182.00Azi) Plan #1

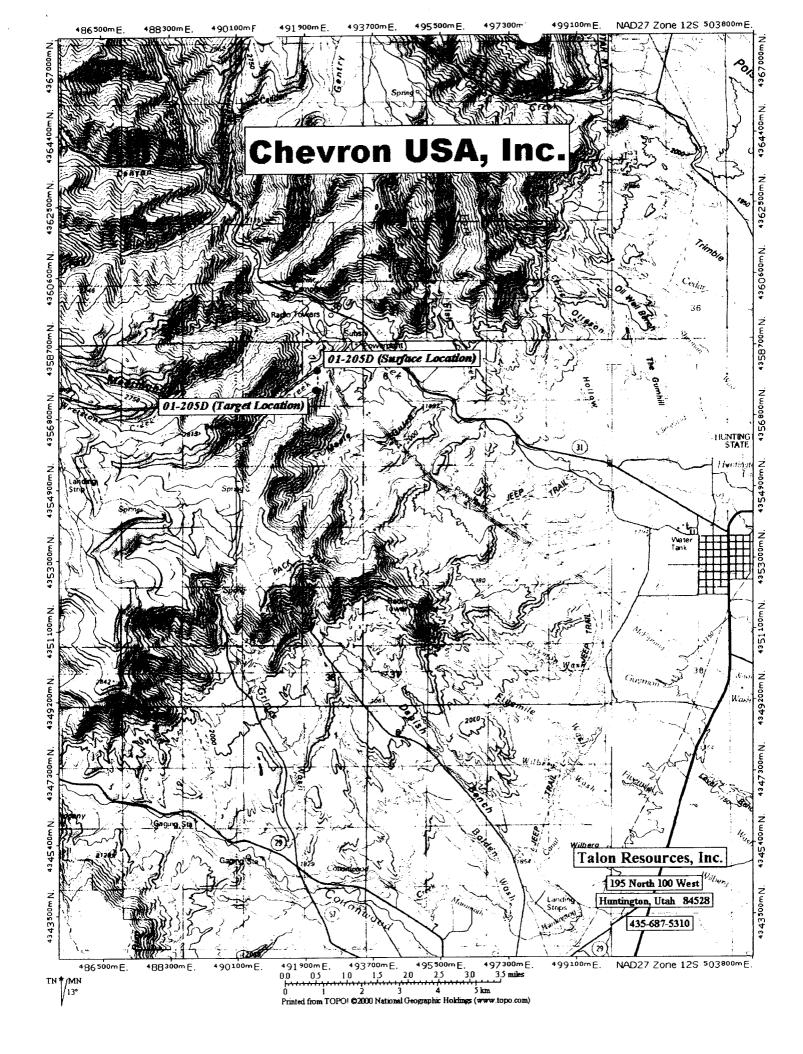
Plan:

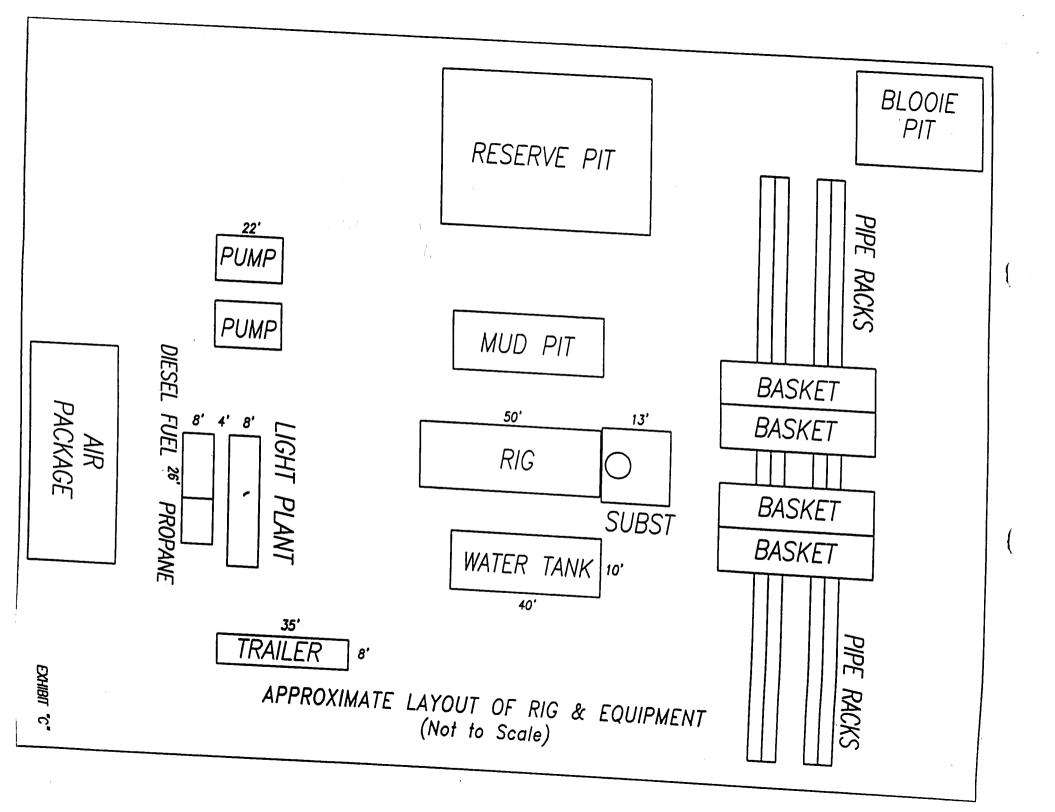
MD Incl		A	TVD	+N/-S	+E/-W	Map Northing	Map Easting		Latio Min	tude> Sec			gitude – Sec
MD ft	deg	Azim bearing	ft	ft	ft	ft	ft	208			8		
1100.00	21.00	182.00	1084.43	-126.77	-4.43	-126.77	-4.43	38	7	9.755 N	118		22.541
1200.00	24.00	182.00	1176.81	-165.02	-5.76	-165.02	-5.76	38	7	9.378 N	118	27	22.520
1300.00	27.00	182.00	1267.06	-208.04	-7.26	-208.04	-7.26	38	7	8.953 N	118		22.497
1400.00	30.00	182.00	1354.93	-255.72	-8.93	-255.72	-8.93	38	7	8.481 N	118	27	22.471
		400.00	4444 50	205 60	-10.67	-305.69	-10.67	38	7	7.988 N	118	27	22,445
1500.00	30.00	182.00	1441.53	-305.69		-305.6 9 -355.66	-12.42	38	7	7.494 N	118		22.418
1600.00	30.00	182.00	1528.13	-355.66	-12.42		-14.16	38	7	7.000 N	118		22.391
1700.00	30.00	182.00	1614.74	-405.63	-14.16	-405.63		38	7	6.507 N	118		22.364
1800.00	30.00	182.00	1701.34	-455.59	-15.91	-455.59	-15.91						
1900.00	30.00	182.00	1787.94	-505.56	-17.65	-505.56	-17.65	38	7	6.013 N	118	21	22.337
2000.00	30.00	182.00	1874.54	-555.53	-19.40	-555.53	-19.40	38	7	5.519 N	118	27	22.311
2100.00	30.00	182.00	1961.15	-605.50	-21.14	-605.50	-21.14	38	7	5.026 N	118	27	22.284
2200.00	30.00	182.00	2047.75	-655.47	-22.89	-655.47	-22.89	38	7	4.532 N	118	27	22.257
2300.00	30.00	182.00	2134.35	-705.44	-24.63	-705.44	-24.63	38	7	4.038 N	118	27	22.230
2400.00	30.00	182.00	2220.96	-755.41	-26.38	-755.41	-26.38	38	7	3.545 N	118	27	22.203
		400.00	2007 50	005.20	-28.12	-805.38	-28.12	38	7	3.051 N	118	27	22.177
2500.00	30.00	182.00	2307.56	-805.38		-855.35	-29.87	38	7	2.557 N	118		22.150
2600.00	30.00	182.00	2394.16	-855.35	-29.87		-29.67 -31.61	38	7	2.064 N	118		22.123
2700.00	30.00	182.00	2480.76	-905.32	-31.61	-905.32		38	7	1.570 N	118		22.096
2800.00	30.00	182.00	2567.37	-955.29	-33.36	-955.29	-33.36		7	1.570 N 1.076 N	118		22.069
2900.00	30.00	182.00	2653.97	-1005.26	-35.10	-1005.26	-35.10	38	′	1.U/6 N	110	21	22.009
3000.00	30.00	182.00	2740.57	-1055.23	-36.85	-1055.23	-36.85	38	7	0.583 N	118		22.043
3100.00	30.00	182.00	2827.17	-1105.20	-38.59	-1105.20	-38.59	38	7	0.089 N	118		22.016
3200.00	30.00	182.00	2913.78	-1155.17	-40.34	-1155.17	-40.34	38	6	59.596 N	118	27	21.989
3300.00	30.00	182.00	3000.38	-1205.14	-42.08	-1205.14	-42.08	38	6	59.102 N	118	27	21.962
3400.00	30.00	182.00	3086.98	-1255.11	-43.83	-1255.11	-43.83	38	6	58.608 N	118	27	21.935
	20.00	402.00	3173.58	-1305.08	-45.57	-1305.08	-45.57	38	6	58.115 N	118	27	21.909
3500.00	30.00	182.00 182.00	3260.19	-1355.05	- 4 5.37	-1355.05	-47.32	38		57.621 N	118		21.882
3600.00	30.00		3260.19	-1305.05	-47.32 -49.06	-1405.02	-49.06	38		57.127 N	118		21.855
3700.00	30.00	182.00				-1405.02 -1454.99	-50.81	38		56.634 N	118		21.828
3800.00	30.00	182.00	3433.39	-1454.99	-50.81		-52.55	38	6	56.140 N	118		21.801
3900.00	30.00	182.00	3519.99	-1504.96	-52.55	-1504.96	-52.55	30	U	30.140 11	110	21	21.001
1000.00	30.00	182.00	3606.60	-1554.92	-54.30	-1554.92	-54.30	38	6	55.646 N	118		21.775
4100.00	30.00	182.00	3693.20	-1604.89	-56.04	-1604.89	-56.04	38	_	55.153 N	118		21.748
4200.00	30.00	182.00	3779.80	-1654.86	-57.79	-1654.86	-57.79	38		54.659 N	118		21.721
4300.00	30.00	182.00	3866.40	-1704.83	-59.53	-1704.83	-59.53	38		54.165 N	118		21.694
4323.78	30.00	182.00	3887.00	-1716.72	-59.95	-1716.72	-59.95	38	6	54.048 N	118	27	21.688
4400.00	30.00	182.00	3953.01	-1754.80	-61.28	-1754.80	-61.28	38	6	53.672 N	118	27	21.667
4500.00	30.00	182.00	4039.61	-1804.77	-63.02	-1804.77	-63.02	38		53.178 N	118		21.641
				-1854.74	-63.02 -64.77	-1854.74	-64.77	38	_	52.684 N	118		21.614
4600.00 4670.19	30.00 30.00	182.00 182.00	4126.21 4187.00	-1854.74 -1889.82	-64.77 -65.99	-1889.82	-65.99	38	-	52.338 N	118		21.595

argets Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+ E/-W	Map Northing ft	Map Easting ft		Latitude> Min Sec	< Longitude Deg Min Sec
Ferron Coal: -Circle (R -Plan hit t	adius: 200)		3887.00	-1716.72	-59.95	-1716.72	-59.95	38	6 54.048 N	118 27 21.688 W











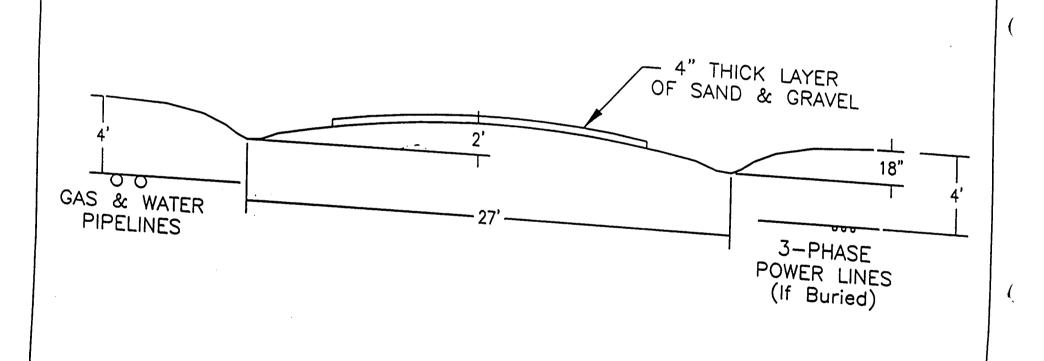
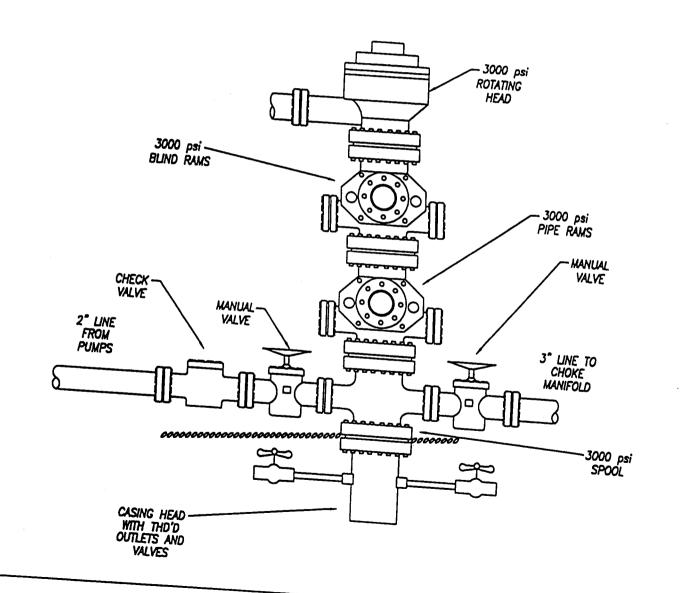


EXHIBIT 7

BOP Equipment 3000psi WP



CHOKE MANIFOLD

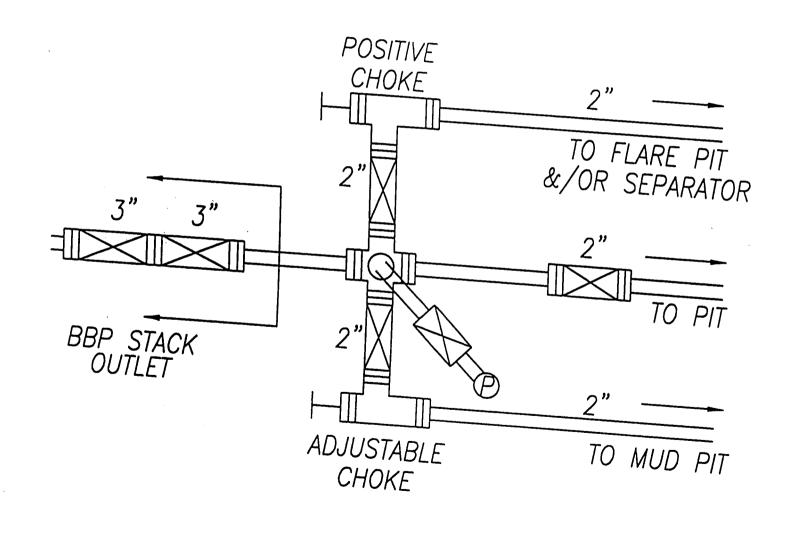


EXHIBIT "H"

Form 3160-3 (December 1990)

UNITED STATES

reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

0 0 3 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DESCRIPTION								5. LEASE DESIGNATION AT	ND SERIAL NO.			
							1/6	RECEIVE			6 IF INDIAN, ALLOTTEE O	R TRIBE NAME
	APPL	ICA'	TION F	OR PERMI	Г ТС	DRILL !	ORI	DEEPEN	OFFIC	Œ		K IKIDE WAND
la. TYPE OF WORK					***						N/A 7. UNIT AGREEMENT NAM	R
	DR	ILL	ĸ	DEEP	EN		7007	MAR 14 F) i.	01.		_
b. TYPE OF WELL									- 1.	UЧ	N/A 8. FARM OR LEASE NAME.	WELL NO.
METT	GAS WELL	X	OTHER			SINGLE ZONE	K	MULTIPLE TOPPHETA	I FR	αn	Utah Federa	1.01-205D
2. NAME OF OPERATOR								AU OF LAN	IN MG	MT	9. API WELL NO.	
Cl	harmon	TICA	Inc								43-015-3	0589
3. ADDRESS AND TELES	PHONE NO.	USE	<u> </u>								10. FIELD AND POOL, OR V	/ILDCAT
P.O. Box 618. Orangeville, Utah 84537; 435-748-5395 Undesignated 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T.R., M., OR BLK.												
2.691' FNL, 1.445' FWL SE/4 NW/4. Section 1						Section 1						
At proposed prod. zone 1 369° FSL 1 263° FWL SW/4 SW/4, Section 1 T17S, R7E, SLB&M												
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE												
7.5 miles northwest of Huntington Utah Emery Utah 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED												
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL												
PROPERTY OR LEAS	E LINE, FT.					1 100 00					160	
(Also to nearest drig. un 18. DISTANCE FROM PR)	1,400	·	19 PR	1 100 09 OPOSED DEPTH				20. ROTAL	60 acres RY OR CABLE TOOLS	
LOCATION TO NEAD	REST WELL,				.,							
DRILLING, COMPLE APPLIED FOR, ON TI	TED, OR TIS LEASE,F	T.	25'			4.770' M	m			1	Rotary	
21. ELEVATIONS (Show	whether DF,P	RT,GR,et								2	2. APPROX. DATE WORK WILL:	START*
6.713' GR April 2003												
23.			-0,/13	PROPOSED CAS	ING A	ND CEMENT	TNG P	ROGRAM			<u> </u>	
SIZE OF HOLE	GRADE,	SIZE OF	CASING	WEIGHT PER FO)T	SETTING DE	РТН			QUAN	TITY OF CEMENT	
12-1/4"	8-5/8"	WC5	ST&C	23		300'		225 sacks Class	G cem	ent + 2% (CaCl ₂ + 0.25 pps cellophane	flakes
7-7/8"	5-1/2"	L-80	LT&C	17		4,670' MD		194 sacks 10:2	RFC CI	ass G cem	ent + 0.25 pps cellophane f	lakes

Surface Owner:

PacifiCorp (UP&L) 1407 West North Temple, Salt Lake City, Utah 84116

Surface Representative:

Brian A. Young, 801-220-2516

RECEIVED

Federal Bond Number:

Fee Bond Number:

S 304604

103521627-0018 (June 21, 2003)

MAY 1 4 2003

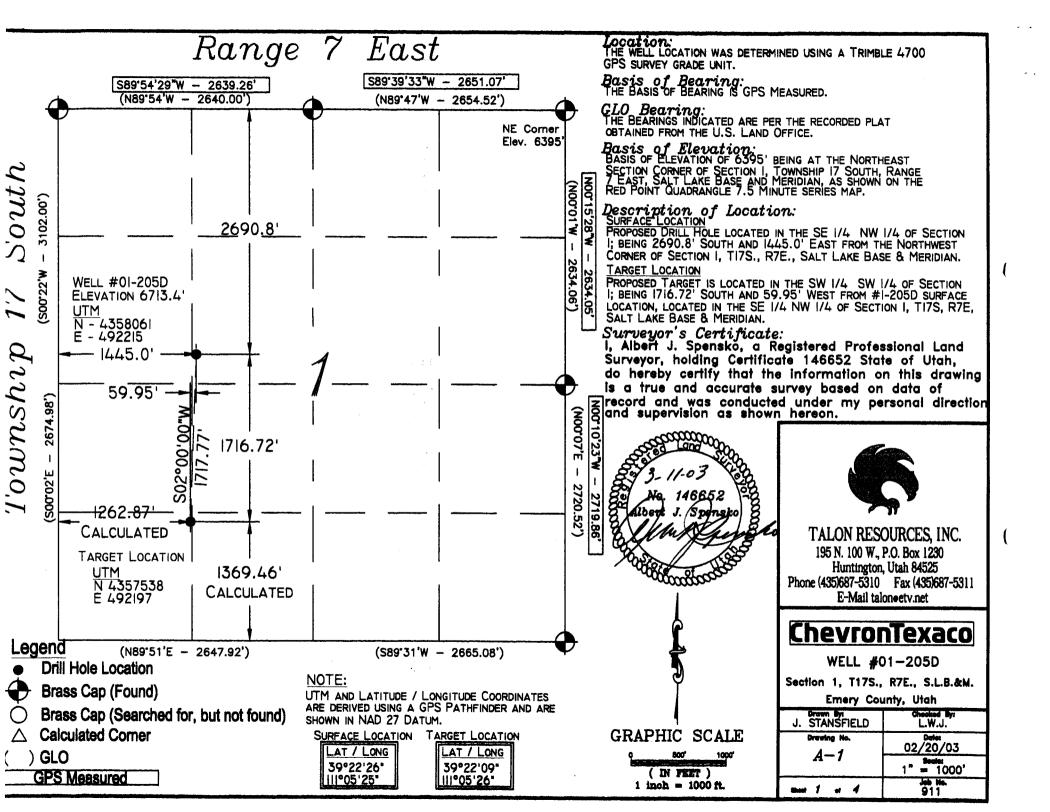
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data prespectiment data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any . Don Hamilton March 11, 2003 Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the applicant would entitle the applicant to conduct operations thereon CONDITIONS OF APPROVAL, IF ANY: Assistant Field Manager, MAY 1 2 2003 1st William String

*See Instructions On Reverse Side



Chevron USA, Inc.
Utah Federal 01-205 D
Lease U-74822
Surface Location: SE/NW Section 1, T17S, R7E
Bottom-hole Location: SW/SW Section 1
Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Chevron USA, Inc. considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **ES0022** (Principal – Chevron USA, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

- 1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- 2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
- 3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - -Spark arresters
 - -Blooie line discharge 100 feet from wellbore
 - -Straight blooie line
 - -Deduster equipment
 - -Float valve above bit
 - -Automatic igniter on the blooie line
- 4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM.
- 5. A directional survey shall be submitted with the Well Completion Report.

SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas
Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas
EMP 16 & 17, Winter Seasonal Restriction on Critical & High Priority Winter

EMP 21, Surface Disturbance Mitigation for Critical and High Priority Winter Range

- 2. The mud pit shall be lined.
- 3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5W A 20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

GENERAL CONSTRUCTION

- 1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
- 2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
- 3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to

proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

- 4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
- 5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
- 6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
- 7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture Pinyon-Juniper (see attached).

ROAD and PIPELINE CONSTRUCTION

- 8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
- 9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.

7

- 10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
- 11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
- 12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

- 13. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture Pinyon-Juniper (see attached).
- 14. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

15. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb

additional vegetation.

Seedbed Preparation

- 16. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiselled or disked to a depth of at least 12 inches unless restrained by bedrock.
- 17. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
- 18. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

- 19. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
- 20. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
- 21. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

22. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds

per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

- All disturbed areas are to be seeded with the seed mixture required by the BLM. 23. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
- 24. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is Pinyon-Juniper (see attached).

General

25. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

,

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a "green strip" buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name P	ounds per acre (PLS)
Forage kochia	Kochia prostrata	2
Wyoming big sagebrush	Artemisia tridentata wyoming var. Gordon Creek	genis 1
Douglas low rabbitbrush	Chrysothamnus viscidiflorus	1
	TOTAL	4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Pounds per acre (PLS) ¹
1.5
1.5
2
2
1
1
2
2
mingensis 1
1
TAL 15

^{1.} Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA PROPONENT: Chevron WELL #:01-205 D

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE. Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breech of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

<u>Construction Phase Activity:</u> Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- -Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- -Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- -Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

<u>Production Phase:</u> A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

FERRON NATURAL GAS PROJECT ARI	E A
PROPONENT: Chevron +	WELL #: 01-205D

EPM 21: SURFACE DISTURBANCE MITIGATION FOR CRITICAL AND HIGH PRIORITY WINTER RANGE Pg. 1 of 1

The subject permit application is proposed within critical and high priority winter range (FEIS) and subject to EPM 21 requiring acre for acre mitigation for surface disturbance on critical winter range. The following condition comes from a cooperative agreement between the Texaco, Anadarko, Chandler (Companies), BLM-Price Field Office, the Utah Division of Wildlife Resources and the National Fish and Wildlife Foundation. The Companies agreed to the following:

1. Contribute \$1,301.26 (1998 dollars) for each Federal interest well (Federal surface and or subsurface ownership) permitted and drilled by the Companies (or on behalf of Companies by its contractor) on big game critical winter range as depicted in the FEIS Ferron Natural Gas Project Area. (Wells meeting the above criteria for which payment will be required, will be referred to as "subject wells".) This contribution will be adjusted annually for inflation based on the Consumer Price Index (CPI), see Section II.C.6. for the reference source used for the determination of the CPI and the date in which this annual adjustment will go into effect.

Since this mitigation program is designed to address impacts of all big game critical winter range surface disturbance (roads, well pads, pipelines, etc.), contributions will be required regardless of the success or failure of the subject well to produce.

- a. The recorded date for spudding for each subject well (the first boring of a hole during the drilling of a well) will serve as the reference date triggering the requirement for the mitigation contribution.
- b. Contributions will be submitted (in the form of an Company check, cashiers check or wire transfer) directly to the National Fish and Wildlife Foundation by the 1st of August and February for all subject wells spudded in the preceding six months as reported by the Bureau.
- c. All contributions will be made payable to the "National Fish and Wildlife Foundation re, Proj 99-270" and reference the "Ferron Natural Gas Wildlife Habitat Impact Mitigation Fund".

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

<u>Spud</u>- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

<u>Venting/Flaring of Gas</u>- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.</u>

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

Notify Tom Lloyd of the Manti-LaSal National Forest at 435-636-3596 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117 Home: (435) 259-2214

DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	ChevronTexaco
WELL NAME & NUMBER:	Utah Federal 01-205D
API NUMBER:	43-015-30589
	TWP: 17S RNG: 7E 2691 FNL 1445 FWL
Geology/Ground Water:	
The proposed well is on a Federal M program.	ineral lease. The BLM has evaluated and approved the casing and cement
Reviewer: Brad Hill	Date :13/June/2002

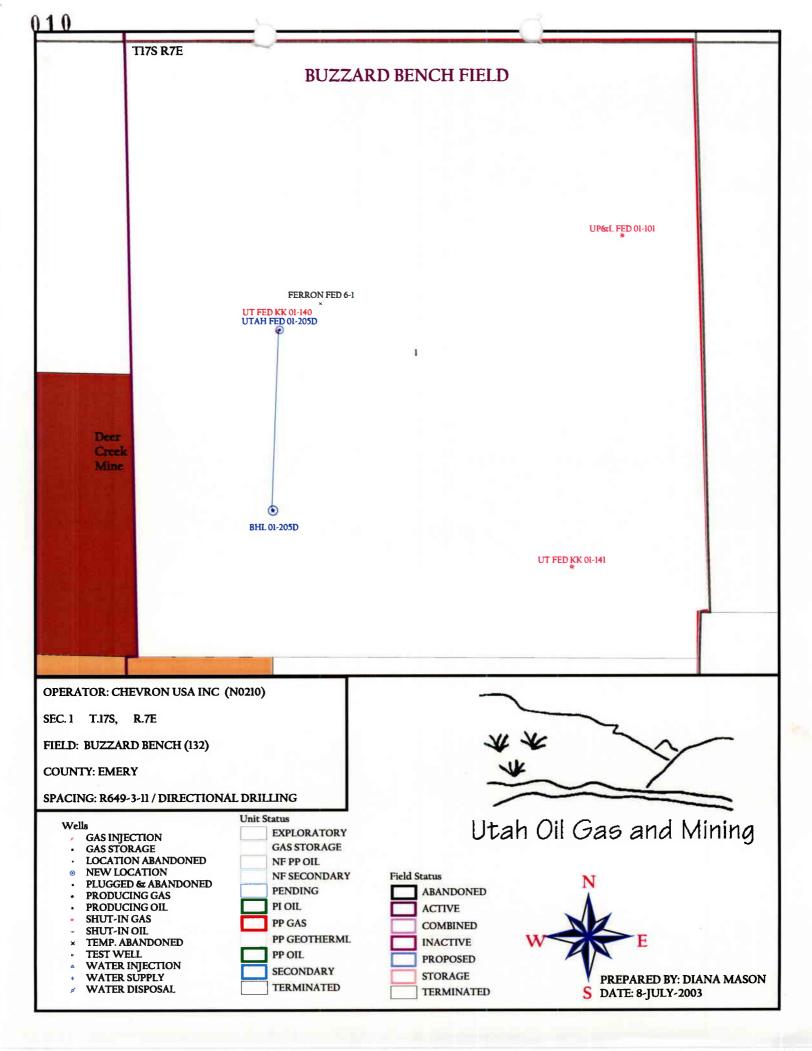
Surface:

Proposed location is located ~8.0 miles Northwest of Huntington Utah, and ~20 miles Southwest of Price, Utah. Access will be along the Deere Creek Mine Road. The area drains into Huntington Creek, a year-round live water source, lies North of the location ~1/2 mile. Huntington Power Plant also lies North East of the location ~1/4 mile. Reserve pit will be located entirely in cut. Soil various from a sandy clay loam to rocky gravely type. The Utah Federal 01-205D well is proposed as a directional hole to the SW of the surface location. The well site will not require any new construction for the proposed well. A reserve pit is proposed for excavation on the existing location in the vicinity of the old reserve pit, which has been reclaimed. Any liner or debris encountered from the old pit during this excavation should be properly disposed of at an approved landfill. Since this location will not require any new dirt work outside of the existing location and disturbance for access route, an actual pre-site visit was determined unnecessary. During the initial pre-site inspection for the Utah Federal "KK" 01-140 the following people were present; Larry Johnson and D. Hamilton (Talon for Chevron), M. Kaminski (BLM), and K. Powell with Pacific Corp was in attendance for the on-site. Emery County was invited but chose not to attend.

Reviewer: Mark L. Jones Da	te: May 22, 2003.
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Conditions of Approval/Application for Permit to Drill:

- 1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
- 2. Berm the location and reserve pit.
- 3. Fence all 4 sides of the reserve pit.
- 4. Culverts and diversion ditches as necessary to collect and divert runoff.



Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

May 27, 2003

Chevron USA, Inc. P O Box 618 Orangeville, UT 84537

Re:

Utah Federal 01-205D Well, Surface Location 2691' FNL, 1445' FWL, SE NW, Sec. 1,

T. 17 South, R. 7 East, Bottom Location 1369' FSL, 1263' FWL, SW SW, Sec.1,

T. 17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30589.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc:

Emery County Assessor

Bureau of Land Management, Moab District Office



Operator:		Chevron USA, Inc.				
Well Name & Num	ıber	Utah Federal 01-205D				
API Number:		43-	015-30589			
Lease:		UTU-74822				
Surface Location:	SE NW	Sec. 1	T. 17 South	R. _ 7 East _		
Bottom Location:	SW SW	Sec. 1	T. 17 South	R. 7 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Page 2 Conditions of Approval API# 43-015-30589 May 27, 2003

7. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	CHEVRO	<u>ON USA INC</u>		
Well Name:	UTAH F	ED 01-205D		_
Api No: 43-015-3	0589	_Lease Type:	FEDEI	RAL-FEE SURF
Section 01 Town	ship <u>17S</u>	Range 07E	County	EMERY
Drilling Contractor	BILL JR'S		RIG	#AIR
Time How	06/29/03 8:00 AM ROTARY			
Drilling will comme				
Reported by	RICKY	HUGABEE		
Telephone #	1-713-56	60-4355		
Date 06/30/2003	Si	gned:	CHD	

012

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM	ENTITY	ACTI	ON	FO	RM
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Operator:

Chevron U.S.A. Inc.

Operator Account Number: N 0210

Address:

P.O. Box 618

city Orangeville

zip 84537 state Ut

Phone Number: (435) 748-5395

4301530589	Utah Federal 01-205D)	SENW	1	178	7E		Emery
Action Code	Gurrent Entity Number	New Entity Number	S	pud Dat	9			ssignment ive Date
A	99999	13828	6	/29/2003	3	7,	191	03

API Number	Well	Name	QQ	Sec	Twp	Rng		County
4301530567	State of Utah "KK" 32	!-144	swsw	32	168	8E		Emery
Action Code	Current Entity Number	New Entity Number	s	pud Dai	ie	En:	ity As:	signment e Date
Α	99999	13829	(3/30/200	3	7,	19/0	3
Comments:	CONFIDEN	TIAL					, - -	

APENumb	or	Well Name		Q Sec Twp	Rng County
Action Cod			lew Entity Number	Spud Date	Entity Assignment Effective Date
				<u> 1.17. kura usta usutusta (j. ja. juura 1.11.).</u>	<u> </u>
Comments:					

ACTION CODES:

(5/2000)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kenneth W. Jackson

Regulatory Specialist

7/3/03

RECEIVED

JUL 0 3 2003

DIV. OF OIL, GAS & MINING

Form 3160-3 (December 1990)

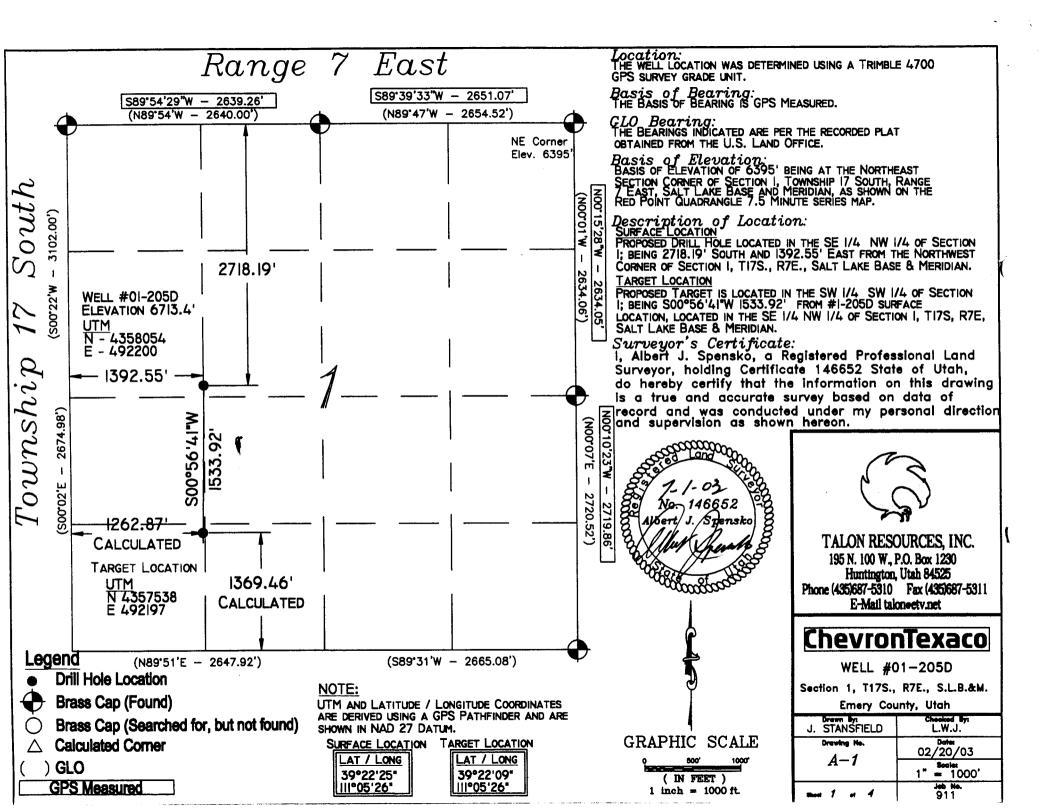
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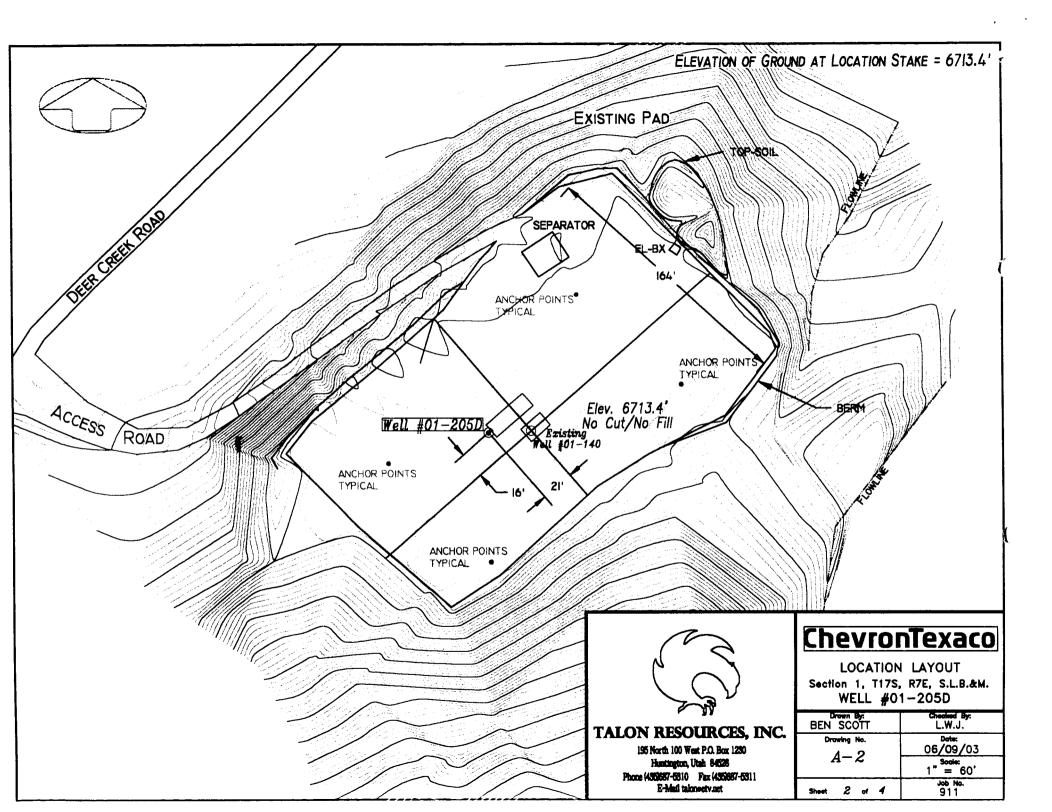
SUBMIT IN TRIPLICATE* (Other instruct reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

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la. TYPE OF WORK	APPLICA	I ION F	OR PERMIT	I I O DI	RILL OR	DEEFLIN	,	N/A							
1a. TYPE OF WORK	DRILL	K	DEEP	EN				7. UNIT AGREEMENT NAM	Œ						
b. TYPE OF WELL	CAS			SIN	NGLE	MULTIPLE .	_	N/A 8. FARM OR LEASE NAME.	WELL NO						
MELT	GAS WELL 💢	OTHER			NE X	ZONE		Utah Federa	L01-205D						
2. NAME OF OPERATOR								9 API WELL NO 43-015-3							
Cl 3. ADDRESS AND TELEP	nevron USA	A, Inc.						10. FIELD AND POOL, OR V	WILDCAT						
P. 4. LOCATION OF WELL		. Orang	eville. Utah	84537:		435-748-5395	5	Undesignate	b						
4. LOCATION OF WELL (At surface			ance with any State require		35 (4 NW/4. Sect		II. SEC.,T.,R.,M., OR BLK.							
At proposed prod. zone	Section 1 T17S, R7E, SI	D&M													
14. DISTANCE IN MILES	AND DIRECTION F	ROM NEARE	ST TOWN OR POST OFF	ICE*		/4 SW/4, Sect	DOD_I	12. COUNTY OR PARISH	13. STATE						
	7.	5 miles	northwest of	Hunting	ton, Utah			LEmery	<u>Utah</u>						
15. DISTANCE FROM PR LOCATION TO NEAR				16. NO. OF %	CRES IN LEASE			F ACRES ASSIGNED IIS WELL							
PROPERTY OR LEAS (Also to nearest drig. ur		1.380	,	1 1	00.09		1	60 acres							
18 DISTANCE FROM PR LOCATION TO NEAD		,		19. PROPOSE			20. ROTAR	Y OR CABLE TOOLS							
DRILLING, COMPLE APPLIED FOR, ON TH	TED, OR	29.68	,	17	70' MD		R	otary							
21. ELEVATIONS (Show				 =, /	7.7			APPROX. DATE WORK WILL	START*						
		_6.713	'.GR					July 2003							
23.			PROPOSED CAS			PROGRAM	OLIAN II	TITL OF OTHER TO							
SIZE OF HOLE	GRADE, SIZE O	F CASING	WEIGHT PER FOO		TTING DEPTH		QUANTITY OF CEMENT								
12-1/4"	8-5/8" WC5		23	300				% CaCl ₂ + 0.25 pps cellophane flakes ement + 0.25 pps cellophane flakes							
7-7/8"	5-1/2" L-80		17		70' MD		re class o ceme	th + 0.23 pps ceriophane	iakes						
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C	. O		PacifiCa	w (IID)	&T \ 1407	West North	Temple Sa	lt Lake City, Ut	ah 84116						
	e Owner: e Represent	tative.		- `	, 801-22		rempie, sa	in Bare City, Ot	MII 01110						
Surface	e Kepresem	iative.	Dilau A.	1 oung	, 001-22	0-2310									
Federa	l Bond Nur	nber:	ES0022												
Fee Bo	nd Number	r:	10352162	27-0018	(June 21,	2003)									
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DI ABOVE SDACE	DESCRIBE DRA	ODOSED D	POGRAM: if amount	lis to deenen ai	ive data present prod	nctive zone and proposed r	new productive zone. I	f proposal is to drill or deepen dire	ectionally, give						
pertinent data on subsurface	e locations and measur	red and true ver	tical depths. Give blowout	preventer progr	am, if any.			DIV. OF OIL, GAS & M	INING						
signed Don	Hamilte	Dor	Hamilton T	π _E Age	ent for Che	vron	DAT	E July 1, 2003							
	al or State office use) 8 - 015 - 305	80		AP	PROVAL DATE										
	val does not warrar					ights in the subject leas	se which would enti	tle the applicant to conduct or	perations thereon.						
	•		Alone cares	c			DAT	E							
APPROVED BY			ππ.			- C11	DAT	-							





FORM APPROVED **TED STATES** Budget Bureau No. 1004-0135 ∃orm 3160-5 .T OF THE INTERIOR **DEPART** Expires: March 31, 1993 June (990) BUREAU OF LAND MANAGEMENT Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTU-74822 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals N/A If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A 1. Type of Well Well Name and No. Oil X Gas Utah Federal 01-205D 2. Name of Operator API Well No. Chevron USA, Inc. 43-015-30589 3. Address and Telephone No. Field and Pool, or Exploratory Area 435-748-5395 P.O. Box 618, Orangeville, Utah 84537; Undesignated Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SE/4 NW/4, Section 1, T17S, R7E, 2.691' FNL. 1.445' FWL SW/4 SW/4, Section 1, T17S, R7E, Emery County, Utah 1,369' FSL, 1,263' FWL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Name Change of Plans X Subsequent Report Recompletion **New Construction** Final Abandonment Notice Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Altering Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dispose Water

Chevron USA, Inc. requests permission to relocate the surface location within the existing pad to accommodate the proposed drilling equipment. The proposed target location will remain unchanged. The new surface location for the proposed well is: 2,718' FNL, 1,393' FWL, SE/4 NW/4, Section 1, T17S, R7E.

Relocation of surface location

Chevron remains the only offset drilling unit owner within 460' of the proposed well surface location and 460 from all points along the intended well bore path.

Attached please find an updated BLM Form 3, Civil Plat and Location Layout reflecting the revised location.

0071 SENT TO OPERATOR Latio: 7-8-03 Utilials: CHO	\	FILE GOPY
14. I hereby certify that the foregoing is true and	correct	_
Signed Don Hamilton Don	Hamilton Title Agent for Chevron Date	July 1, 2003 RECEIVED
(This spacetrer Federal or State office use) Approved by	BRADLEY G. HILL ENVIRONMENTALSCIËNTIST III	JUL 0 7 2003
Conditions of approval if any.	ZAVIRONMENTADSCIENTIST III	DIV. OF OIL, GAS & MINING

013

43.015.30589

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:		
TO:		
Company:	State of Utah	
Name:	Carol Daniels	
Phone:		
Fax:	801-359-3940	
FROM:		
Company:	CherronTexaco	
Name:	Darla Nelson	
Phone:	281-561-3790	
Fax:	281-561-3645	
No. of pages i	including cover sheet:	
MESSAGE:	Weekly morning reports	· · · · · · · · · · · · · · · · · · ·
		RECEIVED
		IIII 2 1 2003

DIV. OF OIL, GAS & MINING

Drilling Activity Report														٤								
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TIPS ROPE S-01

JUL 2 1 2003

ENV. OF OIL, GAS & MINING

014

ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:	
TO:	
Company:	State of Utah Carol Daniels
Name:	Carol Vaniels
Phone:	
Fax:	801-359-3940
FROM:	
Company:	CherronTexaco
Name:	Darla Nelson
Phone:	281-561-3790
Fax:	281-561-3645
No. of pages is	ncluding cover sheet:
MESSAGE:	Weekly morning reports
	J J I

Drilling Activity Report

Measured Dapth: 2,667 TVD: 1,854' PSTD: Proposed ND: 4,670' Proposed TND: 4,467'																				
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TIMS ROME S-01 43-015-305-88

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1.00 1230 01 - 02 SLIDE DRLG FF1226 - 1236 (11' @ 12' PHR) ROT DRLG FF1236 - 1235 (11' @ 17' PHR) CFM 2000 2.00 1530 01 - 02 SLIDE DRLG FF1236 - 1236 (13' @ 13' PHR) ROT DRLG FF1236 - 1236 (17' @ 17' PHR) CFM 2000 1.50 1830 01 - 02 SLIDE DRLG FF1236 - 1236 (14' @ 14' PHR) ROT DRLG FF1236 - 1316 (17' @ 34' PHR) CFM 2000 1.50 1830 01 - 02 SLIDE DRLG FF1336 - 1330 (14' @ 14' PHR) ROT DRLG FF1236 - 1316 (17' @ 34' PHR) CFM 2000 1.50 1830 01 - 02 SLIDE DRLG FF1316 - 1330 (14' @ 14' PHR) ROT DRLG FF1330 - 1317 (17' @ 34' PHR) CFM 2000 1.50 1830 01 - 02 SLIDE DRLG FF1316 - 1330 (12' @ 12' PHR) ROT DRLG FF1330 - 1316 (12' @ 34' PHR) CFM 2000 1.50 2900 01 - 02 CONNECTION ON ROPE SOCKET PARTED, POON TO RETRIEVE TOOL. PECCETVE SELSE STY: TIF, PINCH POINTS, IMAGING CONN., TRIPPING, OPERATING FORK LEFT, MORKING ARQUIND OVER MEAD LOADS AND CHANGING OUT BIMA 24 RF. BLURBERY: REPAIR WIRE LINE SLIDE DRLG, ROT DRLG AND TIRP FOR WIRE LINE TOOLS PROJECTED OPERATING STOTAL FOR WISL: 18. DALY RIG HOURS: 132, TOTAL RIG RRS: 838; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DISTAY MING COSE: \$ Daily Tangiliza Coset: \$ Daily Wall Coset: \$ 22.814 Incidence: MO INCIDENT REPORTED COMMEY: U.S.A PRING COSE: \$ 190.525 PROCEDED REPORTED DIVIL ONE: \$ 190.575 TOTAL ROPE: \$ 350.675 TOTAL ROPE: \$ 150.600 TOTAL ROPE: \$ 150		_			al libe be											0000							
2.00 1330 01 - 02 SLIDE DRLG FY255 - 1286 (17 @ 17 PARQ) ROT DRLG FY1286 - 1285 (17 @ 17 PARQ) CFM 2000 1.00 1500 07 - 03 SER RIG AND SURVEY 1.50 1600 07 - 02 SLIDE DRLG FY316 - 1330 (17 @ 17 PARQ) ROT DRLG FY1286 - 1316 (17 @ 37 PARQ) CFM 2000 1.50 1800 07 - 02 SLIDE DRLG FY316 - 1330 (17 @ 17 PARQ) ROT DRLG FY130 - 1317 (17 @ 37 PARQ) CFM 2000 1.50 1800 07 - 02 SLIDE DRLG FY316 - 1330 (17 @ 17 PARQ) ROT DRLG FY130 - 1317 (17 @ 37 PARQ) CFM 2000 1.50 1800 01 - 02 SLIDE DRLG FY376 - 1390 (12 @ 12 PARQ) ROT DRLG FY1300 - 1410 (27 @ 27 PARQ) CFM 2000 1.50 2300 01 - 02 SLIDE DRLG FY376 - 1390 (12 @ 12 PARQ) ROT DRLG FY1300 - 1410 (27 @ 27 PARQ) CFM 2000 1.50 2300 01 - 02 CONNECTION ON ROPE SOCKET PARTED, POON TO RETREVE TOOL. SELECTY: TIP, PINCH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER NEAD LOADS AND CHANGING OUT BHA 24 Tir. SAURUSCY: REPAIR WIRE LINE, SLIDE DRLG, ROT DRLG AND SIRVEY EXEMPLIES: EXEMPLIES: THE WITH NEW BHA BLACK MAR, DRLG AND SIRVEY EXEMPLIES: Daily Mud Cost: \$ Daily Tangible Cost: \$ Daily Mall Cost: \$ 22.914 Incidents: NO INCIDENT REPORTED Dutil's Mud Cost: \$ Daily Tangible Cost: \$ 4,700 Out Mull Cost: \$ 29.957 TOLAL Appr: \$ 358.675 Double Cost: \$ Portable Winter: Publ: 4100 Bulk Meight: No INCIDENT REPORTED COUNTRY: U.S.A Rig: NABORS 414 Rig Phone: 715-880-385 Drilling Rep: LE MARSHALL FIELD: 100 Healt Cost: \$ 100 Healt Cost: \$ 100 Ment Cost: \$																							130
1.00 950 91 - 08 SER RIG AND SURVEY 1.50 190 91 - 02 SLIDE DRILL F71286 - 1280 (14* @ 14* PARR) ROT DRILG F71280 - 1316 (17* @ 34* PARR) CPM 2000 1.50 1900 01 - 02 SLIDE DRILG F71316 - 1330 (14* @ 14* PARR) ROT DRILG F71320 - 1317 (17* @ 34* PARR) CPM 2000 1.50 1950 01 - 02 SLIDE DRILG F71317 - 1365 (16* @ 14* PARR) ROT DRILG F71320 - 1317 (17* @ 34* PARR) CPM 2000 2.00 2100 01 - 02 SLIDE DRILG F71317 - 1365 (16* @ 14* PARR) ROT DRILG F71320 - 1410 (20* @ 24* PARR) CFM 2000 1.00 2500 01 - 02 CONNECTION ON ROPE SOCKET PARTED, POOR TO RETRIEVE TOOL SEECH YE THE PRICH POINTS, MAKING CONIN, TREPPING, OPERATING FORKLIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA 24 The Businestry: REPAIR WIRE LINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WIRE LINE TOOLS PROJECTED GUESS THI WITH NEW BINA BLACK MARL, DRILG AND SURVEY SEMENTIAL: SAFETY MITG: 2 TOTAL, FOR WELL-18, DAILY RIG HOURS: 132, TOTAL RIG HRS: 585; DAILY OTHER HOURS: 75, TOTAL OTHER HRS: 740 Daily Maid Cost: \$ Class Tangible Cost: \$ Daily Well Cost: \$ 22,914 Incidences: NO MICHOBAT REPORTED CONNECTY: U.S.A. Rig: NABORS 414 Rig Prices: 713-884-385 Deliling Rep: 1.6 MARSHALL Flaid: OTHER			_																				Ī
1.50 1900 01 02 SLIDE DRILL F1286 - 1289 (14 @ 14" PARR) ROT DRILG F1280 - 1316 (17 @ 34" PARR) CPM 2000 1.50 1900 01 02 SLIDE DRILG F1310 - 1330 (14" @ 14" PARR) ROT DRILG F1330 - 1347 (17" @ 34" PARR) CPM 2000 1.50 1900 01 02 SLIDE DRILG F1317 - 1395 (16" @ 18" PARR) ROT DRILG F1330 - 1378 (13" @ 28" PARR) CPM 2000 2.00 2100 01 02 SLIDE DRILG F1378 - 1380 (12" @ 12" PARR) ROT DRILG F1380 - 1410 (20" @ 28" PARR) CPM 2000 1.00 2300 01 02 CONNECTION ON ROPE SOCIGET PARTIED, POON TO RETRIEVE TOOL SEECH VE DIV. OF OIL, GAS & MI SEECH VE DIV. OF OIL,		-																			7		- :-7
1.80 19.0 01. 02 SLIDE DRILG F1310-1330 (W @ 14* PARR) ROT DRILG F1330-1347 (17 @ 34* PARR) GFM 2000 1.80 19.0 01. 02 SLIDE DRILG F1337-1305 (N @ 14* PARR) ROT DRILG F1 1305-1378 (13* @ 28* PARR) CFM 2000 2.00 2100 01. 02 SLIDE DRILG F1378-1380 (12* @ 12* PARR) ROT DRILG F1330-1410 (20* @ 20* PARR) CFM 2000 1.00 2900 01. 02 CONNECTION ON ROPE SOCKET PARTED, POOH TO RETRIEVE TOOL		***	-					F @ 14"1	PAIR) RC	OT DALG	FH2	99 - 131	6 (17 @ 3	M' PAHR	CFM	2000							
1.50 15.0 01.02 SLIDE DRILG FITSAT-1365 (N° @ 16' PARR) ROT DRILG FI 1365-1378 (12' @ 28' PARR)CFM 2000 2.00 2000 01.02 SLIDE DRILG FITSAS-1360 (12' @ 12' PARR) ROT DRILG FITSSO-1410 (20' @ 28' PARR)CFM 2000 1.00 2000 01.02 CONNECTION ON ROPE SOCKET PARTIED, POON TO RETRIEVE TOOL PECETVE JUL 2 8 2003 DIV. OF OIL, GAS & MI BREGETY: TIF, PRICH POINTS, MAKING CONN., TRIPPING, OPERATING FORK LIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA. 24 The BRIMBERY: REPAIR WIRE LINE, SLIDE DRILG, ROT DRILG AND TRIPP FOR WIRE LINE TOOLS. PEODJOCICAL CRITIS. THI WITHIN NEW BINA BILACK MAUL, DRILG AND SURVEY BRINDING: BRIEFY MITC: 2 TOTAL FOR WELL: 18, DARLY RIG HOURS: 152, TOTAL RIGH RIS: 688; DARLY OTHER HOURS: 75, TOTAL OTHER HRS: 740 Cam Riad Cost: \$ Daily Tringible Cost: \$ 4,700 Our Mail Cost: \$ 199,572 TOTAL RIGHTS: SISSIFIS Drill Nater: Pechalis Nature: Push: 4100 BRILK Weight: Mest Cosmit: Blanded Country: USA, Rigs NABORS 414 Rigs Phones: 713-6854-365 Drilling Rep: JE MARSHALL Field: OTHER			-																				
2.00 2100 01 - 02 SLIDE DRIG FYS78 - 1380 (12 @ 12 PARTED, POOR TO RETRIEVE TOOL 1.00 2800 01 - 02 CONNECTION ON ROPE SOCKET PARTED, POOR TO RETRIEVE TOOL SEECH TO THE PROOF POINTS, MAKING CONN., TRIPPING, OPERATING FORK LIFT, WORKING AROUND OVER NEAD LOADS AND CHANGING OUT BHA 24 The Australy: REPAIR WRIELINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WRIELINE TOOLS PROOFERED OPERS THE WRITH NEW BHA BLACK MAID, DRILG AND SURVEY SAFETY MITG: 2 TOTAL FOR WELL: 16, DALLY RIG HOURS: 132, TOTAL RIG MRS: 638; DALLY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DESIDY Multi Cost: \$ Our Tangible Cost: \$ A,700 Our Mall Cost: \$ 22,914 Incidence: NO INCIDENT REPORTED DESIDY Multi Cost: \$ Our Tangible Cost: \$ A,700 Our Mall Cost: \$ 198,672 Total Aggr: \$ 336,875 DESILY Makes: Potable Water: Publ: 4100 Bulk Weight: Mast Cosmit: Blanded COMMETTY: U.S.A Rig: NABORS 414 Rig Phone: 713,680-4366 DESILING RED: LE MARSHALL Field: OTHER		-	-																				
1.00 2500 51. 02 CONNECTION ON ROPE SOCKET PARTED, POON TO RETRIEVE TOOL RECEIVE JUL 2 8 2003 DIV. OF OIL, GAS & MI SMEDTY: TIF, PINCH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA 24 TX: BAUMBURY: REPAR WIRE LINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WIRE LINE TOOLS PRODUCTION THE WITH NEW SHA BLACK MARY, DRILG AND SURVEY SMEETY NITG: 2 TOTAL, FOR WELL: 18, DARLY RIG HOURS: 132, TOTAL RIG HRS: 638; DARLY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DESILY MAIN COST: \$ DAILY TRINGIBLE COST: \$ DRILY MAIL COST: \$ 22.914 Incidences: NO INCIDENT REPORTED OWN MICH COST: \$ CAR TRINGIBLE COST: \$ 4,700 OAR MAIL COST: \$ 198,672 TOTAL ARDER: \$ 336,875 DESILY MATERIAL DESILY MATERIAL FIRALS: OTHER LABORS: UTAN PEDERAL RIG PRODES: 713-6804365 DESILING RIGH: LE MARSHALL FIRALS: OTHER		-		-																			
DIV: OF OIL, GAS & MI SMERCY: TIF, PINCH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER NEAD LOADS AND CHANGING OUT BHA 26 TH: BURNESY: REPAIR WIRE LINE, SLIDE DRLG, ROT DRLG AND TRIP FOR WIRE LINE TOOLS PROJUCTED THE WITH NEW SHA BLACK MALL DRLG AND SURVEY BANETY MITG: 2 TOTAL FOR WELL: 18, DARLY RIG HOURS: 132, TOTAL RIG HRS: 638; DARLY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DRILLY Mad Cost: \$ Daily Tangible Cost: \$ Daily Well Cost: \$ 22,914 Incidents: NO INCIDENT REPORTED CAR Mad Cost: \$ Daily Tangible Cost: \$ 4,700 Car Mall Cost: \$ 198,672 Total Aggr: \$ 338,875 Drill Mater: Potable Matex: Fuel: 4100 Bulk Weight: Neat Commit: Blanded Country: U.S.A. Big: NABORS 414 Rig Phone: 715-6894365 Drilling Rep: LE MARSHALL Field: OTHER	_		+																				
BASENCY: TIF, PRICH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA 24 Nr. SAMONERY: REPAIR WIRE LINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WIRE LINE TOOLS FYD JOSTED CONT.: TH WITH NEW BINA BLACK MARK, DRILG AND SURVEY RESIDERAT: SAFETY MITG: 2 TOTAL, FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG MRS: 838; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DRILY MARK CONT.: DRILY MARK CONT.: DRILY WELL CONT.: \$ 22,914 Incidents: NO INCIDENT REPORTED OAN MICH CONT.: \$ 198,572 TOTAL Appr.: \$ 336,675 DRILL Mater: ROTAL FOR WELL: 1,100 BUIL Medgint: Residents: Blanded COMMITTY: U.S.A. Rig: NABORS 414 Rig Phone: 715-880-4365 Drilling Rep: 1E MARSHALL FIRST: OTHER		۳	T					· · · ·											3E	CE	:117		-
BASENCY: TIF, PRICH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA 24 Nr. SAMONERY: REPAIR WIRE LINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WIRE LINE TOOLS FYD JOSTED CONT.: TH WITH NEW BINA BLACK MARK, DRILG AND SURVEY RESIDERAT: SAFETY MITG: 2 TOTAL, FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG MRS: 838; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DRILY MARK CONT.: DRILY MARK CONT.: DRILY WELL CONT.: \$ 22,914 Incidents: NO INCIDENT REPORTED OAN MICH CONT.: \$ 198,572 TOTAL Appr.: \$ 336,675 DRILL Mater: ROTAL FOR WELL: 1,100 BUIL Medgint: Residents: Blanded COMMITTY: U.S.A. Rig: NABORS 414 Rig Phone: 715-880-4365 Drilling Rep: 1E MARSHALL FIRST: OTHER	T		1																		-		
BASENCY: TIF, PRICH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA 24 Nr. SAMONERY: REPAIR WIRE LINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WIRE LINE TOOLS FYD JOSTED CONT.: TH WITH NEW BINA BLACK MARK, DRILG AND SURVEY RESIDERAT: SAFETY MITG: 2 TOTAL, FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG MRS: 838; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DRILY MARK CONT.: DRILY MARK CONT.: DRILY WELL CONT.: \$ 22,914 Incidents: NO INCIDENT REPORTED OAN MICH CONT.: \$ 198,572 TOTAL Appr.: \$ 336,675 DRILL Mater: ROTAL FOR WELL: 1,100 BUIL Medgint: Residents: Blanded COMMITTY: U.S.A. Rig: NABORS 414 Rig Phone: 715-880-4365 Drilling Rep: 1E MARSHALL FIRST: OTHER			1	-															Щ		0 1 0	777	
BREATY: TIF, PINCH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER HEAD LOADS AND CHANGING OUT BINA 24 Th: SURROWEY: REPAIR WIRELINE, SLIDE DRILG, ROT DRILG AND TRIP FOR WIRELINE TOOLS FXO JOSTEM OPERAT TH WITH NEW BHA BLACK MAIR, DRILG AND SURVEY BREATPHS: SAFETY WITG: 2 TOTAL FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG HRS: 535; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 DRILLY MIND COSE: \$ DAILY TRINGSIBLE COSE: \$ DAILY WELL COSE: \$ 22,914 Incidences: NO INCIDENT REPORTED OBM MIND COSE: \$ DAILY TRINGSIBLE COSE: \$ 4,700 Out Mall Cose: \$ 22,914 Incidences: NO INCIDENT REPORTED DRILLY MAKET: POLICY TOTAL FOR WELL: \$ 336,875 INCIDENCES: \$ 36,875 DRILLY MAKET: POLICY TOTAL FOR WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILLY MAKET: POLICY TOTAL FOR WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILLY MAKET: POLICY TOTAL FOR WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILLY MAKET: POLICY TOTAL FOR WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILLY MAKET: POLICY TOTAL FOR WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILLY WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILL MAKET: POLICY TOTAL FOR WELL: \$ 190,572 TOTAL APPT: \$ 336,875 DRILLY: U.S.A RIG: NABORS 414 Rig Phone: 745,6804,365 DRILLING: 1,2050 Mell ID: HE																		`	- U L	٠ ۷	<u> </u>	<u>U3</u>	
SMESTY: THE PHICH POINTS, MAKING CONN., TRIPPING, OPERATING FORKLIFT, WORKING AROUND OVER MEAD LOADS AND CHANGING OUT BHA 24 The Shamery: REPAIR WRIELINE, SLIDE DRLG, ROT DRLG AND TRIP FOR WIRE LINE TOOLS PROJECTED OPERIS TH WITH MEN BHA BLACK MAKE DRLG AND SURVEY REMAINSHIP SAFETY MITG: 2 TOTAL FOR WELL: 18. DALLY RIG HOURS: 132, TOTAL RIG MRS: 838; DALLY OTHER HOURS: 75, TOTAL OTHER HRS: 740 Daily Mad Cost: \$ Daily Tangible Cost: \$ Daily Mell Cost: \$ 22,914 Incidents: NO INCIDENT REPORTED Our Mad Cost: \$ Our Tangible Cost: \$ 4,700 Our Mall Cost: \$ 198,572 Total Agpr: \$ 336,875 Drill Mater: Potable Mater: Fuel: 4100 Bulk Medght: Real Communic Blanched Country: U.S.A. Rig: NABORS 414 Rig Phone: 713-680-4365 Drilling Rep: LE MARSHALL Field: OTHER																							
24 Rr Summery: REPAR WRIELINE, SLIDE DRLG, ROT DRLG AND TRIP FOR WRIELINE TOOLS PROJECTED OPEN: TH WITH NEW BHA BLACK MARK DRLG AND SURVEY RESERVER: SAFETY WITG: 2 TOTAL FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG HRS: 638; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 Daily Mud Cost: \$ Daily Tangible Cost: \$ Daily Well Cost: \$ 22,914 Incidence: NO HOUDSHIT REPORTED Oum Mud Cost: \$ Oum Tangible Cost: \$ 4,700 Oum Mell Cost: \$ 198,572 Total Appr: \$ 336,675 Drill Mater: Rotable Water: Puel: 4100 Bulk Weight: Rest Cessent: Blanded Country: U.S.A Rig: NABORS 414 Rig Phone: 715-680-4365 Drilling Rep: JE MARSMALL Field: OTHER																					70 a	IVIII	VING
Projected Opens THEWITH NEW BHA BLACK MARL DRIG AND SURVEY RESERVED: MATERY MITG: 2 TOTAL FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG MRS: 636; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 Daily Mad Cost: \$ Daily Tengible Cost: \$ Daily Well Cost: \$ 22,914 Incidents: NO INCIDENT REPORTED Oum Mad Cost: \$ Oum Tangible Cost: \$ 4,700 Oum Mall Cost: \$ 198,572 Total Appr: \$ 336,675 Drill Mater: Potable Water: Push: 4100 Bulk Weight: Reac Cement: Blanded Country: U.S.A Rig: NASORS 414 Rig Phone: 715-680-4365 Drilling Rep: 1E MARSMALL Field: OTHER														ND OVE	R HEA	DLO	ADS AND	CHAN	aing Ol	TBHA			
PRINCIPAL FOR WELL: 16. DALY RIG HOURS: 132, TOTAL RIG HRS: 636; DALY OTHER HOURS: 75, TOTAL OTHER HRS: 740 Daily Mad Cost: \$ Daily Tengible Cost: \$ Daily Well Cost: \$ 22,914 Incidents: NO INCIDENT REPORTED Our Mad Cost: \$ Our Tengible Cost: \$ 4,700 Our Mall Cost: \$ 198,572 Total Appr: \$ 336,875 Drill Mater: Potable Water: Puel: 4100 Bulk Weight: Reac Cement: Blanded Country: U.S.A Rig: NABORS 414 Rig Phone: 715-680-4365 Drilling Rep: 1E MARSMALL Field: OTHER	24 Hz	Share	ary:	REP	AIR WIRE	LINE, SLIDE	DFLG.	ROT DRI	G AND	TRIP FOI	R WH	EUNE	TOOLS										
BAFETY NITG: 2 TOTAL FOR WELL: 16. DARY RIG HOURS: 132; TOTAL RIG HRS: 588; DART OTHER HOURS: 76, TOTAL COVER HRS: 740 Daily Mad Cost: \$ Daily Tengible Cost: \$ Daily Well Cost: \$ 22,914				-																			
Oum Mid Cost: \$ Qum Tangible Cost: \$ 4,700	SAFET	Y MTC	2 TC	OTAL.	FOR WELL	: 16. DALY	NG HOL	URS: 132	, TOTAL	RIG HR	k 434	; DALY	OTHER	HOURS:	76, TC	TAL	OTHER	HRS: 74					_
Oum Mid Cost: \$ Qum Tangible Cost: \$ 4,700			- 3																				
Oum Mid Cost: \$ Qum Tangible Cost: \$ 4,700																							
Oum Mid Cost: \$ Qum Tangible Cost: \$ 4,700											,					٠.,							
Drill Nater: Potable Nater: Fuel: 4100 Bulk Neight: Neat Ownert: Blanded Country: U.S.A. Rig: NASCRS 414 Rig Phone: 743-880-4365 Drilling Rep: JE MARSHALL Field: OTHER Resear: UTAH FEDERAL Neil No: 1-2050 Mell ID: H	Daily	Mad	Cost	*					سينب		┿						+				REPORT	<u> </u>	
Country: U.S.A. Rig: NABORS 414 Rig Phone: 713-680-4365 Deilling Rmp: JE MARSHALL Field: OTHER Lease: UTAH FEDERAL Mell No: 1-2050 Mell ID: H	Qm N	14 02	xt: 1	1		Cum Thing	rible			_	Q	n Hal										Ļ	
Field: OTHER Lease: UTAH FEDERAL Well No: 1,2050 Well ID: H	Drill	Mate	er:		Petra	ble Water																	
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TIDS ROPE S-01 43-015-30589

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TIPS ROPE 5-01 43-015-30589

Drilling Rep: 15 MARSHALL

Date: 23-Jul-2003

9011 ID: HK8057

Pege:

Drilling Activity Report Processed TVD: 4.167 Proposed ND: 4.670 TVD: 90T d Depth: 984 Daily Rootage: 438 Daily Not Hom: 20,0 Total Not Hom: 22,8 Spud Date: 20-Jul-2003 DES: 4 BAC: Sees: Slack Off Wgt: Rot Mgt: P/V Wgt: Torq: Set At: 317 ND 317 TVD Shoe Test: Leshoff? Last Casing Sim: 8.626" Our fot Hrs On Casing Since Last Calipar: Depth Womet Mear: Out Bot Hes On Casing: 0.0 Liner Top M: Set At: Wt: FV: Sample From: Solide: FC (1/32) APT: HEP: Solids WIG/LG: PE/14E: cı: Trip Cl: Conn. Gas: Trip Gas: Drig Gas: NO In NO Out TVD Out Jets (Quantity - Size) TEA Size Namufacturer Serial number Bit Number DADC 1.188 317 ML1435 7.875 STC 1 - 10 / 7Rull Cost/Ft G Char 9 Hotor RPM I-Row O-Row DC WOR \$ 49.53 40 / 4 / 597 22.0 Total Length of MiA: Hours Since Last Inspe Hrs On Jars: Jet Wel DP Av DC Av Bit HED MEED/SQIM Pump HED GPK. Stroke Bi,t. Ma 0 0 0 14 M/S Coordinates E/W Coordinates Vertical Section Direction ey MD Angle Asimuth Total Hours Reported: 24.0 Operations Obvering 24 Hours Ending at Midnight 0 01 - POON TO CALIBRATE DIRECTIONAL TOOLS 2.00 200 01 - 02 DRLG F/406 - 711' (245' @ 24.5 FT PHR) CFM 750 1200 01 - 02 SLIDE DRLG F/711 - 720' (5' @ 5' PHR) CFM 900 10.00 1900 01 - 02 ROT DRLG F1720 - 762 (42 @ 42 PMR) CFM 900 1.00 1400 01 . 02 SLIDE DRLG F/762 - 779 (17' @ 8.5' PANR) CFM 900 2.00 1800 01 - 02 ROT DRLG F778 - 793' (14' @ 28' PHIR) CFM 980 0.60 0.80 1630 01 . 21 SERVICE RIG 1.00 1700 01 - 02 ROT DRLG F793 - 824" (31" @ 31" PHIR) CFM 900 1800 01 . 02 SLIDE DRLG FR04 - 830" (14" @ 28" PNR) CFM 1100 0.60 0.80 1830 01 - 62 ROT DRLG F/836 - 854 (16 @ 32 P/HR) CFM 1190 01 . 02 SLIDE DRLG FIRSH - 888 (12' @ 12' PHIR) CFM 1100 1.00 190 1.00 2000 01 _ 02 ROT DRLG FR08 - 00F (22 @ 22 PHR) CFM 1100 1.55 2109 D1 - 62 SLIDE DRLG F/ 886 - 904' (18" @ 10.8" PART) CFM 1100 01 - 86 POOH FOR MAND TOOL RECEIVED 1.90 223 SACULY: TIF, PINCH POINTS, MAKING CONN., TRIPPING, AND PROPPER PPE JUL 2 8 2003 24 Hr Summery: TRIP FOR MIND, DRLG, AND SER RIG oted Open: TRIP FOR MIND, CHECK TOOLS AND DRLG BAPETY MITG: 2 TOTAL FOR WELL: 12, DALLY RIG HOURS: 132, TOTAL RIG HRS: 574; DALLY OTHER HOURS: 80, TOTAL OTHER HIS: SALL, GAS & MINING SURVEYS @ 491 .30 DEGREE AZMOTHS 123.4...479' @ 1.10 DEGREE AZMOTHS 167...544' 2.00 DEGREE AZMOTHS 108.4 800 @ 3.40 DEGREE AZMAUTHS 174.8...800 @ 5.50 DEGREE AZMAUTHS 178.8...727 @ 6.30 DEGREE AZMAUTHS 182.30 789 @ 6.00 DEGREE AZMUTHS 184...852 @ 7.30 DEGREE AZMUTHS 192.3 Daily Tangible Cost: \$ Incidente: NO INCIDENT REPORTED Daily Mad Cost: \$ Cum Well Cost: \$ 145,218 Total Appr: \$ 336,675 Cam Tangible Cost: \$ 4,700 Que Mud Coat: \$ Puel: 3034 Bulk Weight: Drill Water:

> TIMS ROPE 5-01 43-015-30589

API No: 4301536589 AFE No: UNDC8020480RL

Rig: NABORS 414

LAME: UTAH FEDERAL

COUNTRY: U.S.A.

Field: OTHER

Rig Phone: 713-560-4355

Wall No: 1-205D

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TIPS ROPE S-81 43-015-30589

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ChevronTexaco

Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:	
ro:	Club a 1)4 h
Company:	State of Utah Carol Daniels
Name:	Carol Vaniels
Phone:	
Fax:	801-359-3940
FROM:	about Turns
Company:	ChevronTexaco
Name:	Darle Nelson
Phone:	281-561-3790
ĭ₄ Fax:	281-561-3645
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No. of pages	including cover sheet:
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COUNTRY: U.S.A. Rig: Rig Phone: 4560286054 Drilling Rep: STEVE KEBERT
Field: OTMER Lease: UTAH FEDERAL Mell NO: 1-2080 Date-87-Aug-2003
Page 1 of 1

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TIDS RODE SEC. 01 43-015-30589

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T195 ROPE SEC.01 43-015-30589

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TIMS ROVE SECOI 43-015-30589 RECEIVED

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## Mid-Continent Business Unit Facsimile Transmittal Sheet

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TO:		
Company:	State of Utah	
Name:	Carol Daniels	
Phone:		
Fax	801-359-3940	
FROM:		
Company:	CherronTexaco	
Name:	Darla Nelson	
Phone:	281-561-3790	
Fax:	281-561-3645	
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Country: U.S.A.	Rig:		Drilling Rep:	STEVE KEBERT
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#### **ChevronTexaco**

## Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:		
TO:		
Company:	State of Utah	
Name:	State of Utah Carol Daniels	
Phone:		
Fax:	801-359-3940	
FROM:		
Company:	CherronTexaco	
Name:	Darla Nekon	SEP 2 3 2003
Phone:	281-561-3790	<u> Santa da Barangan da Baranga</u>
Fax:	281-561-3645	· · · · · · · · · · · · · · · · · · ·
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TIPS ROTE SEC-01 43-015-30589

### ChevronTexaco

## Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:		
TO:		
Company:	State of Utah Carol Daniels	
Name:	Carol Daniels	
Phone:		
Fax:	801-359-3940	
FROM:		
Company:	CherronTexaco	
Name:	Darla Nekon	
Phone:	281-561-3790	
Fax:	281-561-3645	
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TIPS ROPE SEC-01 43-015-30589

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#### ChevronTexaco

### Mid-Continent Business Unit Facsimile Transmittal Sheet

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T195 ROTE SEC-01 43-015-30589

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T125 ROPE SEC-01 43-015-30589

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#### ChevronTexaco

### Mid-Continent Business Unit Facsimile Transmittal Sheet

DATE:	
<b>TO</b> :	
Company:	State of Utah
Name:	State of Utah Carol Daniels
Phone:	
Fax:	801-359-3940
,	
FROM:	
Company:	CherronTexaco
Narne:	Darla Nelson
Phone:	281-561-3790
Fax:	281-561-3645
No. of pages i	including cover sheet:
,	
MESSAGE:	Weekly morning reports

RECEIVED

OCT 0 6 2003

hev	LOD	Tex	200										DOT	D: 4,696'
apud D	eteg	Jul-200	5	Rar	t Date:07-Aug-	2003	Actual 1	Deγ=: 48	Auth.Days:	MD: 4,7		TVD: 4,323 '		
Job De	scrip	tion:	NIT	AL COMPL	LETION						rrection:		rig KB Ele	
<del>-  </del>			********							Wind:	840.5		Bar:	POB:
Hid Ty	pe:							Wt:	FV:	W:		YP:	ML:	
red C	ning	Size:	5.600	, 1	telght: 17.00	Gre	de: Leo	Set. 9	4,780 ' HD 4,	323,	TVD		Cast . Top	<u> </u>
		Size:	_		Maight:	Gr.		Set 0	HD		IVD Top	•	ND	TVD
Tubing	Cire	W		Carada	Threads	Dept	b Deta	ile						
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Pacher	Sec	AE !	Desci	iption					4,327		l,571	28PF.180 D	EG 6 ZONES	
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Piets 7	iop •	·		Descri	pt:100:									
DEA N	D:	Det	ails	<b>t</b>									hit Data	
						λ.					Munt	er '	type !	Perial Number
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burs	200	Act -Ca	t		Que	rations	Covering	24 Hours	Ending at Midnig	int		70tal	house Rep	orted: 4.0
0.50	700	08 - 62	, ro	CKOUT/T	AGOUT DYNAPI	IMP. SAFI	ETY MEETIN	G, 4 POINTS	if, JSA: Pulling, Ra	CKING RO	06.			
3.00	730	06 - 54	S NO	ROTATO	R, STUFFING BC	DK, PULL/F	VACK RODS	-PUMP.						
0.50					X 2' X 24 PUMP									
	_	06 - 52	_		M & MOVE TO L									
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Se fet	y:01	IERS H	RS - 30	, CHEVR	ION - 5									
24 Hz	3um	azy: C	HANG	E FROM 1	-1/2" (TO160) TO	2" PUMP (	TO112).							
Proje	cted	Oper:	DROP	FROM RE	PORT.									
-	_			tion D				Canalat	ive:		Incid	lecte:NO IN	CIDENT REPO	RTED
	:			Charge					rs Used	$\Box$	Other Cha	rges	H ₂ S:	
Crant s	- 17	î t		Cheveca		vel:	Tong	je:	Circ. Boxip:				<u> </u>	
Person of	Seignarika:													
-														
Daily	Mud	Cost:	\$		Caily Tangib	e Coet:	\$ 0	Deily 1	Mall Cost: \$ 1,706				Chevron :	r:
		st: s	<del>-</del>		Cum Tangible	<del></del>	<u> </u>		11 Cost: \$ 261,760		otal Appro	prieted Or	MEL: \$ 270	0,000
		On Ha	ınd:		+ . · · ·	· · · · · ·								
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_								Tany v	all Muhar:			tell The A	MARY T	roject ID:

T125 ROPE S-01 43-015-30589

OCT 0 6 2003

## CONFIDENTIAL

FORM 8

AMENDED REPORT

STATE OF UTAH

0.4	DEPARTMENT OF NATURAL RESOURCES											hlight c			10. OF 0	IAL AU MADED.		
21 DIVISION OF OIL,							IL, GAS AND MINING							5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A							
1a. TYPE OF WELL: OIL GAS DRY OTHER										7. U	7. UNIT or CA AGREEMENT NAME							
		WEL	L	V	VELL K	1							N/A ÆLL NAM	IF 4 A11	1110	n.		
b. TYPE OF WORK NEW WELL	: HORIZ. LATS.	DEE EN	P- 🗀	F	RE- INTRY	]	DIFF. RESVR.		ОТНЕ	R							1-205D	
2. NAME OF OPERA	TOR:	-											PI NUMBE		Ω.			
ChevronTexaco 3. ADDRESS OF OPERATOR: PHONE NUMBER:												4301530589 10 FIELD AND POOL, OR WILDCAT						
11111 S. W		Houston STATE TX ZIP 77099 (281) 561-3449									BÜZZARD BENCH  11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:							
4. LOCATION OF W AT SURFACE: •			LEW4	<i>⊨39</i>	18 F	VL ].	313/	Fal			POENTIAL AELOD		OTRACTR MERIDIAN ENW		1,000 0 000			
AT TOP PRODUC		_		*******						E)	(PIRED .							
AT TOTAL DEPT	н: - <del>1309</del> F:	SL, 44	FWL /DKD-SURVEY ON 10-15-04									12. COUNTY 13. STATE UTAH						
14. DATE SPUDDED		D. REACHED: 16. DATE COMPLETED:								17. ELEVATIONS (DF, RKB, RT, GL):				RT, GL):				
6/29/2003 8/1/2003				3 9/15/2003 ABANDONED READY TO PRODUCE									= 0730 KB					
18. TOTAL DEPTH: MD 4,795 4/18 19. PLUG BACK T.D.: MD 4,695 20. IF MULTIPLE COMPLETIONS, HOW									V MANY?		UG SET		MD TVD					
22. TYPE ELECTRIC	C AND OTHER M	ECHANIC	CAL LOC	3S RUN (	Submit cop	y of each	)			23. WAS WELL	CORED?	NO		YES -	1	(Subm	it analysis)	
RST, CEME	- Recar 10-20-03 WAS WELL CORED? WAS DST RUN?									NO YES (Submit report)								
										DIRECTIO	NAL SURVEY?	NO		YES 🗸	1	(Subm	t copy)	
24. CASING AND L	INER RECORD (	Report al	l string:	s set in w	ell)												r	
HOLE SIZE	SIZE/GRADE	<b> </b>	WEIGHT (#/ft.)		TOP (MD)		BOTTOM (MD)			CEMENTER CEMENT TYPE & NO. OF SACKS			SLURRY VOLUME (BBL)		EMENT TOP **		AMOUNT PULLED	
12 1/4	8 5/8 J	55	24				301			P 220		1118	<del></del>		CIRC			
7 7/8	5 1/2 L	/2 L80 17		17		4,7		789			RFC   350		$\frac{3}{3}$		3626/CBL			
														<del> </del>				
														-				
							<u> </u>		L					<u> </u>			<u> </u>	
25. TUBING RECO	DEPTH SE	T (MD)	PACK	ER SET (	MD)	SIZE	<u> </u>	DEPTH	SET (MD	PACKE	R SET (MD)	SIZE	1	DEPTH S	SET (N	(D)	PACKER SET (MD)	
2 7/8 4,601		<u>`-</u>	<u></u>															
26. PRODUCING IN	ITERVALS									27. PERFO	RATION RECORD							
FORMATION NAME TOP		TOP (I	OP (MD) BOTT		TOM (MD) TOP		(TVD) BOTTON		M (TVD)	INTERVAL (Top/Bot - MD)		SIZE						
(A) FERRON		4,3	4,327							4,327 4,571		.45	18	3 0	pen	<u>=</u>	Squeezed	
(B)													ļ	°	pen	<u>_</u>	Squeezed	
(C)													<u> </u>	_   0	pen	<u>_</u>	Squeezed	
(D)													<u> </u>	٥	pen		Squeezed	
28. ACID, FRACTU	RE, TREATMEN	T, CEMEI	NT SQU	EEZE, ET	c.													
DEPTH	INTERVAL										TYPE OF MATERIA							
4327 - 4571			PUN	MPED	279,6	00# 2	0/40 S	D, 309	94 BBL	S DELT	A FRAC 14	0. 1200	) GAL	15%	Hcl	<u>. AH</u>	EAD	
															30	WELL	L STATUS:	
29. ENCLOSED AT	TACHMENTS:														٦	. VVEL	LUIAIUU.	
=	TRICAL/MECHAN			CEMEN	T VERIFIC	ATION		GEOLOG	IC REPOR	τ <u></u>	DST REPORT OTHER:	☑ DIRE			.	Pr	oducing	
			<del></del> -										Ri	<b>ECi</b>	=	<b>√</b> E	D	

(CONTINUED ON BACK)

OCT 2 0 2003

31. INITIAL PRO	DUCTION				INTE	ERVAL A (As sho	wn in item #26)							
9/25/2003		TEST DAT	TE:		HOURS TESTED	:	TEST PRODUCTION RATES:	N OIL – BBL:	GAS – MCF: 1	WATER - BBL 109	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API G	RAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	N OIL - BBL:	GAS - MCF:	WATER - BBL	: INTERVAL STATUS:			
•	····				INTI	ERVAL B (As show	wn in Item #26)							
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED	):	TEST PRODUCTION OIL - BBL:		GAS - MCF:	WATER - BBL	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS. CSG. PRESS. API GRAVITY		RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	N OIL - BBL: GAS - MCF:		WATER BBL	: INTERVAL STATUS:				
	1	•	<u> </u>		INTI	ERVAL C (As sho	wn in item #26)			•				
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED	):	TEST PRODUCTION RATES:	OIL – BBL:	GAS MCF:	WATER - BBL	PROD. METHOD:			
CHOKE SIZE: TBG. PRESS.		CSG. PRESS. AF		RAVITY	BTU – GAS GAS/OIL RATIO		24 HR PRODUCTIO RATES:	N OIL – BBL:	GAS MCF:	WATER - BBL	: INTERVAL STATUS			
•			•		INTI	ERVAL D (As sho	wn in Item #26)							
DATE FIRST PRO	ODUCED:	TEST DAT	re:		HOURS TESTED	):	TEST PRODUCTION RATES:	N OIL – BBL:	GAS – MCF:	WATER - BBL	: PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API G	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: []	N OIL BBL:	GAS MCF:	WATER - BBL	: INTERVAL STATUS:			
32. DISPOSITIO	N OF GAS (Sold,	Used for Fu	uel, Vented, E	tc.)		•	•	•						
33. SUMMARY OF POROUS ZONES (Include Aquifers):								34. FORMATION (Log) MARKERS:						
Show all importar tested, cushion u	nt zones of porosi sed, time tool ope	ty and conter n, flowing an	nts thereof: Co nd shut-in pres	red interva sures and	als and all drill-stem recoveries.	tests, including de	epth interval							
Formation		Top (MD)	Bottom (MD)		Descript	tions, Contents, etc	C.		Name		Top (Measured Depth)			
								MANCOS FERRON TOP COA			0 4,308 4,327			
35. ADDITIONAL	L REMARKS (Inc	lude pluggir	ng procedure	.1			l							
26	NS. that the ferre		ttachad Inform	action is a	complete and corre	act as determined	i from all avaliable re	corde						
Jo. Thereby Cer	my that the love		sk'-					· .						
NAME (PLEAS	E PRINT)	11na	1194	+//	am		_ TITLE <u><i>Ol</i>e</u>	ologic_	(file)					
SIGNATURE 6	m pm	M					DATE	6/16/3	3	· · · · · · · · · · · · · · · · · · ·				
<ul><li>comp</li><li>drilling</li></ul>	ust be submit leting or plug g horizontal la ppleting to a c	ging a nev Iterals fro	w well m an exist	ng well	bore •	significantly of	previously plugge deepening an exi carbon explorato	sting well bore	e below the pre					

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

### CONFIDENTIAL

Company: Chevron Texaco USA Inc Lease/Well: Utah Fed 1-205D Location: Sec 1-T17S-R7E State/Country: Ut,Emery Declination: 12.42 **Neatherford** RECEIVED 354 OCT 2 0 2003 DIV. OF OIL, GAS & MINING -590 -708 200 -826 KOP-Build @ 3.00°/ 100 Ft -1062 500 -1180 -1298 -141<del>6</del> -153<del>4</del> 800 NORTH SOUTH (Ft) -1770 1100 -2006 -2124 -2242 256 Hold @ 30.00°, 182.00° Azm -2360 1400 -2596 -2714 -2832 1700 -2950--306<del>8</del> -3186 -3304 2000 -3422 VERTICAL 2300 -3776 -3894 -4012 -4130 2600 -4248 -4366 2900 08-472-236 0 236 472 708 Web35#4591(#1)354 590 826 3200 3500 Top of Ferron 3800 1718 PBHL @ 4187 Ft TVD 1891 4100 Projected to Bit 4400 4700 5000 1250 1550 1850 2150 2450 2750 3050 950 -550 -250 50 350 650 → Work → Build hold VERTICAL SECTION (Ft) @ 182.00°

## CONFIDENTIAL



Job Number: WYO0703D047

Company: Chevron Texaco USA Inc

Lease/Well: Utah Fed 1-205D

Location: Sec 1-T17S-R7E

Rig Name: Nabors 414

RKB:

G.L. or M.S.L.:

State/Country: Ut,Emery

Declination: 12.42
Grid: Elevation:7673

File name: C:\SURVEY\CHEVRON\1-205D.SVY

Date/Time: 12-Aug-03 / 15:22

**Curve Name: Work** 

### WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method
Vertical Section Plane 182.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured	Incl	Drift	Course	True			Vertical	Dogleg	CLOS	URE
Depth	Angle	Direction	Length	Vertical	N-S	E-W	Section	Severity		Direction
FT	Deg	Deg	FT	Depth	FT	FT	FT	Deg/100	FT	Deg
.00	.00	.00		.00	.00	.00	.00	.00	.00	.00
431.00	.30	123.40	431.00	431.00	62	.94	.59	.07	1.13	123.40
479.00	1.10	167.00	48.00	478.99	-1.14	1.15	1.10	1.89	1.62	134.72
544.00	2.60	168.40	65.00	543.96	<b>-</b> 3.19	1.59	3.13	2.31	3.56	153.55
600.00	3.80	174.80	56.00	599.87	-6.28	2.01	6.21	2.23	6.60	162.25
666.00	5.50	176.80	66.00	665.65	-11.62	2.39	11.53	2.59	11.86	168.40
727.00	6.30	182.30	61.00	726.33	-17.88	2.41	17.79	1.60	18.05	172.31
789.00	6.90	184.00	62.00	787.92	-25.00	2.02	24.91	1.02	25.08	175.38
852.00	7.30	192.30	63.00	850.43	-32.68	.90	32.63	1.75	32.70	178.42
880.00	7.40	188.80	28.00	878.21	-36.20	.25	36.17	1.64	36.20	179.61
966.00	10.00	170.00	86.00	963.23	-49.03	.70	48.98	4.44	49.04	179.19
1028.00	12.30	170.70	62.00	1024.05	-60.85	2.70	60.72	3.72	60.91	177.46
1088.00	14.70	171.40	60.00	1082.39	-74.69	4.87	74.48	4.01	74.85	176.27
1150.00	17.10	169.20	62.00	1142.01	-91.43	7.75	91.10	3.99	91.75	175.15
1210.00	18.60	169.50	60.00	1199.12	-109.50	11.15	109.04	2.50	110.07	174.18
1241.00	19.40	171.30	31.00	1228.43	-119.45	12.83	118.93	3.20	120.14	173.87
1271.00	20.40	171.60	30.00	1256.64	-129.55	14.35	128.97	3.35	130.34	173.68
1333.00	23.00	170.70	62.00	1314.24	-152.20	17.89	151.48	4.23	153.24	173.30
1393.00	25.10	171.40	60.00	1369.03	-176.35	21.68	175.48	3.53	177.68	172.99
1457.00	26.70	173.80	64.00	1426.60	-204.07	25.27	203.06	2.99	205.63	172.94
1520.00	29.10	173.10	63.00	1482.28	-233.35	28.64	232.21	3.84	235.10	173.00

## CONFIDENTIAL

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	Course Length FT	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100	C L O S Distance FT	
1582.00	31.10	175.40	62.00	1535.92	-264.28	31.73	263.02	3.72	266.18	173.15
1613.00	31.50	176.00	31.00	1562.40	-280.34	32.94	279.02	1.64	282.27	173.30
1705.00	30.80	176.70	92.00	1641.14	-327.84	35.97	326.38	.86	329.80	173.74
1766.00	31.30	175.10	61.00	1693.40	-359.21	38.22	357.66	1.58	361.24	173.93
1860.00	32.30	175.10	94.00	1773.29	-408.57	42.45	406.84	1.06	410.77	174.07
1922.00	30.80	174.00	62.00	1826.12	-440.86	45.53	439.00	2.59	443.20	174.10
1985.00	31.00	176.50	63.00	1880.18	-473.10	48.21	471.13	2.06	475.55	174.18
2047.00	31.00	178.20	62.00	1933.33	-504.99	49.68	502.95	1.41	507.43	174.38
2108.00	32.20	177.00	61.00	1985.28	-536.92	51.03	534.82	2.22	539.34	174.57
2169.00	31.60	176.70	61.00	2037.07	-569.11	52.80	566.92	1.02	571.55	174.70
2231.00	30.90	177.40	62.00	2090.07	-601.23	54.45	598.96	1.27	603.69	174.82
2292.00	30.00	176.50	61.00	2142.66	-632.10	56.10	629.76	1.65	634.58	174.93
2384.00	30.20	175.10	92.00	2222.26	-678.11	59.48	675.62	.79	680.71	174.99
2482.00	28.60	178.90	98.00	2307.64	-726.13	62.03	723.52	2.51	728.77	175.12
2574.00	28.20	178.40	92.00	2388.57	-769.87	63.06	767.20	.51	772.45	175.32
2636.00	28.50	179.30	62.00	2443.13	-799.31	63.65	796.60	.84	801.84	175.45
2698.00	29.10	181.80	62.00	2497.46	-799.31 -829.17	63.36	826.45	2.17	831.59	175.63
2761.00	29.00	182.10	63.00	2552.54	-859.74	62.32	857.04	.28	862.00	175.85
2823.00	29.50	184.00	62.00	2606.63	-889.99	60.70	887.33	1.70	892.06	176.10
2885.00	29.90	185.60	62.00	2660.49	-920.60	58.13	918.01	1.43	922.43	176.39
2946.00	30.90	187.40	61.00	2713.10	-951.26	54.63	948.78	2.22	952.83	176.71
3009.00	31.50	188.60	63.00	2766.99	-983.58	50.08	981.23	1.37	984.85	177.09
3068.00	30.90	188.60	59.00	2817.46	-1013.80	45.51	1011.59	1.02	1014.82	177.43
3129.00	31.00	188.40	61.00	2869.77	-1044.83	40.88	1042.76	.24	1045.63	177.76
3193.00	29.90	187.00	64.00	2924.95	-1076.96	36.52	1075.03	2.05	1077.58	178.06
3286.00	29.50	187.70	93.00	3005.73	-1122.66	30.63	1120.91	.57	1123.08	178.44
3379.00	29.40	186.20	93.00	3086.71	-1168.05	25.10	1166.46	.80	1168.32	178.77
3440.00	29.80	186.30	61.00	3139.75	-1198.00	21.82	1196.51	.66	1198.20	178.96
3502.00	30.20	187.90	62.00	3193.45	-1228.76	17.98	1227.38	1.44	1228.89	179.16
3563.00	31.40	188.80	61.00	3245.84	-1259.66	13.44	1258.42	2.11	1259.73	179.39
2626.00	20.00	100 00	62.00	2200.70	1201 01	9 62	1290.76	1.07	1291.87	179.62
3626.00 3865.00	30.80	188.20 183.30	63.00 239.00	3299.79 3504.90	-1291.84 -1413.87	8.63 -3.64	1413.14	1.07 1.06	1413.88	179.62
3865.00 4078.00	31.00 29.60	183.30	239.00	3688.80	-1413.87 -1521.24	-3.64 -7.72	1520.58	.85	1521.26	180.15
4303.00	27.90	179.00	213.00	3886.06	-1521.24	-7.72 -7.77	1628.72	.65 .87	1629.46	180.29
4505.00 4516.00	26.80	181.70	213.00	4075.26	-1029. <del>44</del> -1727.27	-7.77 -8.32	1726.51	.78	1727.29	180.28
4010.00	20.00	101.70	213.00	7013.20	-1121,21	-0.02	1720.01	.70	1121.23	100.20
4703.00	24.70	176.20	187.00	4243.70	-1808.42	-6.98	1807.56	1.70	1808.43	180.22
Projecte	d to Bit									
4795.00	23.67	173.49	92.00	4327.63	-1845.95	-3.61	1844.95	1.65	1845.95	180.11

#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases							
SUND	RY NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill horizon	triff new wells, significantly deepen existing wells below ou tal laterals. Use APPLICATION FOR PERMIT TO DRILL	errent bottom-hole der	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL								
2. NAME OF OPERATOR:	4121.15			See attached list  9. API NUMBER:				
XTO ENERGY INC.  3. ADDRESS OF OPERATOR:	N2615		PHONE NUMBER:	Multiple  10. FIELD AND POOL, OR WILDCAT:				
2700 Farmington Bldg K,Su	Farmington STATE NM ZIE	, <b>874</b> 01	(505) 324-1090	Buzzard Bench				
4. LOCATION OF WELL FOOTAGES AT SURFACE:				соинту: Етегу				
QTR/QTR, SECTION, TOWNSHIP,	RANGE, MERIDIAN:			STATE: UTAH				
11. CHECK AI	PPROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		Т	YPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start			STRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR				
SUBSEQUENT REPORT	CHANGE TUBING  CHANGE WELL NAME	PLUG AND		VENT OR FLARE				
(Submit Original Form Only)	CHANGE WELL STATUS	PLUG BACI		WATER DISPOSAL				
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	_	ON (START/RESUME) TON OF WELL SITE	WATER SHUT-OFF				
	_ CONVERT WELL TYPE		TE - DIFFERENT FORMATION	OTHER:				
12 DESCRIPE PROPOSED OF	R COMPLETED OPERATIONS. Clearly show all p							
for all wells on the attac	4, the operator changed from Chevr ched list	on U.S.A. ind	C. TO ATO ENERGY I	NC.				
ior all trollo off the attac								
BLM #579173								
State and Fee Bond #1	04312762							
Kudlefacks								
Kenneth W. Jackson	Regulatory Specialist ChevronTe	exaco for Ch	evron U.S.A. Inc.	10210				
NAME (PLEASE PRINT)	mes L. Death	πτL	Vice f	resident-land				
SIGNATURE TOM	of Veatt	DAT	8/16/0	4				
(This space for State use only)								

(5/2000)

APPROVED 9/30/2004

Carline Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED

SEP 2 8 2004

API Well Number	Well Name	Well Type	County Name	Otr/Otr	Section	Twn-Rng
43-015-30242-00-00		Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00		Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00		Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00		Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00		Gas Well	<b>EMERY</b>	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00		Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00		Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00		Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00		Gas Well	EMERY	WWW	2 24	18S-7E 18S-7E
43-015-30272-00-00		Water Disposal Well Gas Well	EMERY EMERY	SWNW SESW	8	18S-7E
43-015-30274-00-00 43-015-30275-00-00		Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00		Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00		Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00		Gas Well	EMERY	SESE	4	18S-7E
	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
	UTAH FED D 35-13	Gas Well	<b>EMERY</b>	SWSW	35	17S-7E
	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00		Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00		Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00		Gas Well	EMERY	NWSE	2	18S-7E
	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E 18S-7E
43-015-30311-00-00		Gas Well Gas Well	EMERY EMERY	SENW	16 16	18S-7E
43-015-30312-00-00		Gas Well	EMERY	SESE	14	18S-7E
43-015-30313-00-00		Gas Well	EMERY	NWNW	14	18S-7E
43-015-30314-00-00 43-015-30315-00-00		Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00		Gas Well	EMERY	NWNW	24	18S-7E
	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00		Water Disposal Well	EMERY	NWNW	14	18S-7E
	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00		Gas Well	EMERY	NENE	7 8	18S-7E 18S-7E
	PEACOCK TRUST 8-63	Gas Well Gas Well	EMERY EMERY	SENW SESE	9	18S-7E
43-015-30329-00-00		Gas Well	EMERY	NWNW	1	18S-7E
	UTAH STATE 26 78	Gas Well	EMERY	swsw	36	17S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00		Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00		Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00		Gas Well	<b>EMERY</b>	SWNE	11	18S-7E
43-015-30387-00-00		Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00		Gas Well	<b>EMERY</b>	NWSW	11	18S-7E
43-015-30389-00-00		Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00		Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
	ST OF UT DD 31-98	Gas Well	EMERY	WSW	31	17S-8E
43-015-30440-00-00		Gas Well	EMERY	SENW	27	18S-7E
43-015-30441-00-00		Gas Well	EMERY	NENW NESE	6 6	17S-8E 17S-8E
43-015-30442-00-00		Gas Well	EMERY	SWNE	9	175-6E 17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SAAINE	8	173-06

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00		Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00		Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW SWNW	3 3	18S-7E 18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY EMERY	NENE	21	18S-7E
43-015-30450-00-00		Gas Well Gas Well	EMERY	NENE	22	18S-7E
43-015-30451-00-00 43-015-30452-00-00		Gas Well	EMERY	SWSE	22	18S-7E
43-015-30452-00-00		Gas Well	EMERY	NENW	22	18S-7E
	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00		Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00		Gas Well	<b>EMERY</b>	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NW\$W	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5 5	17S-8E 17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE SWSE	5	175-8E
	ST OF UT BB 05-110	Gas Well Gas Well	EMERY EMERY	NESW	6	175-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NENW	15	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENE	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	SENW	8	17S-8E
43-015-30486-00-00 43-015-30490-00-00		Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30495-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	<b>EMERY</b>	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4 4	17S-8E 17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW NWNE	14	17S-8E
	BURNSIDE 14-132	Gas Well	EMERY EMERY	NESE	36	16S-7E
	ST OF UT T 36-100	Gas Well Gas Well	EMERY	SENW	1	17S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30508-00-00	) ST OF UT II 36-96 ) ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	) 51 OF 01 11 30-33	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30510-00-00	O UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30511-00-00 01_010_01530520_015	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30520-00-0	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-0	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-0	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-0	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-0	ST OF UT JJ 03-160	Gas Well	EMERY	WWW	3	17S-8E 16S-7E
43-015-30550-00-0	ST OF UT 36-138	Gas Well	EMERY	NWNW	36 12	18S-7E
43-015-30551-00-0	UT FED P 12-153	Gas Well	EMERY EMERY	SENE	3	17S-8E
43-015-30552-00-0	ST OF UT CC 03-161	Gas Well	EMERY	NWSW	2	175-8E
43-015-30553-00-0	O ST OF UT FO 02-188	Gas Well Gas Well	EMERY	NENW	4	175-8E
	0 ST OF UT BB 04-158	Gas Well	EMERY	SWNE	4	17S-8E
	0 ST OF UT BB 04-159	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30556-00-0	U MALUNE 14-131	Gas Well	EMERY	SESE	1	17S-7E
43-015-30559-00-0	0 UT FED KK 01-141	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30560-00-0	0 ST OF UT FO 02-189	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30561-00-0	0 ST OF UT GG 15-184 0 STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30562-00-0	0 STOFUT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-U10-3U000-UU-U	0 ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30301-00-0 43-015-30568-00-0	0 ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E
<del></del>	· · · · · · · · · · · · · · · · · · ·					

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API Well Number	Well Name	Well Type	<b>County Name</b>	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
	ST OF UT MM 20-194	Gas Well	EMERY	WSWN	20	17S-8E
	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
	ST OF UT AA 17-152	Gas Well	<b>EMERY</b>	NENE	17	17S-8E
	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
	ZIONS FED 35-137 ~	Gas Well	EMERY	NESE	35	16S-7E
	UTAH FED 01-205D ~	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00		Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00		Gas Well	EMERY	SENE	12	17S-7E
	ST OF UT QQ 31-201-	Gas Well	EMERY	SESW	31	16S-8E
	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00		Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00		Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00		Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00		Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00		Gas Well	EMERY	SENE	12	17\$-7E
	ST OF UT QQ 31-204D ~	Gas Well	EMERY	SESW	31	16S-8E
	ST OF UT QQ 31-203D~	Gas Well	EMERY	SESW	31	16S-8E
	ST OF UT QQ 31-202D-	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

.

## **OPERATOR CHANGE WORKSHEET**

## 022

## X Change of Operator (Well Sold)

ROUTING
1. GLH
2. CDW
3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below	v nas change	ea, erre	cuve:		19 1	8/1/2004	•		4
FROM: (Old Operator):				<b>TO:</b> ( New 0	perator):				ı
N0210-Chevron USA, Inc				N2615-XTO	Energy Inc				
11111 S Wilcrest				2700 1	Farmington A	ve, Bldg K	Suite 1		
Houston, TX 77099				Farmi	ngton, NM 8	7401			ı
Phone: 1-(281) 561-4991				Phone: 1-(505	324-1090				
C	A No.			Unit:					
WELL(S)				<del>,</del>					
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	
					NO	TYPE	TYPE	STATUS	
ZIONS FED 35-135R (RIG SKID)	35		070E	4301530521		Federal	GW	P	C
ZIONS FED 35-137	35		070E	4301530587	13811	Federal	GW	P	C
UTAH FED 35-196	35			4301530602		Federal	GW	APD	С
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P	$oxed{\Box}$
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	
UTAH FED 01-205D	01	170S	070E	4301530589	. 13828	Federal	GW	P	С
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	С
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	С
UT FED 12-200D	12	170S	070E	4301530604		Federal	GW	APD	С
UT FED 12-198D	12			4301530605		Federal	GW	APD	С
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P	Т
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	
SWD 3	11		!	4301530303	12915	Fee	WD	I	T
UT FED P 12-153	12		070E	4301530551		Federal	GW	APD	С
U P & L 14-53	14	_	070E	4301530313	12333	Fee	GW	P	
SWD 1	24			4301530272	99990	Fee	WD	Α	1
A L JENSEN 27-9	27		060E	4301530259	11990	Fee	GW	TA	Т
						-			]

#### **OPERATOR CHANGES DOCUMENTATION**

Enter	date	after	each	listed	item	is	comp	letec	ı

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/28/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/28/2004

3.	The new company was checked on the Department of	f Commerce, Division of Corpo	rations Database on:	7/19/2004
4.	Is the new operator registered in the State of Utah:	YES Business Number:	5655506-0143	•

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	to follow
6b. Inspections of LA PA state/fee well sites complete on:	being worked

7. Federal and Indian Lease Wells: The BLM and or	the BIA has approved the m	erger, name change,
or operator change for all wells listed on Federal or Indian le	ases on: BLM	not yet BIA n/a
8. Federal and Indian Units:		
The BLM or BIA has approved the successor of unit opera	tor for wells listed on:	<u>n/a</u>
9. Federal and Indian Communization Agreemen	ts ("CA"):	
The BLM or BIA has approved the operator for all wells li	sted within a CA on:	n/a
<ol> <li>Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for</li> </ol>	Division has approved UIC Form the water disposal well(s) listed or	5, Transfer of Authority to  29/28/2004
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	9/30/2004	
2. Changes have been entered on the Monthly Operator Chan	ge Spread Sheet on: 9/	/30/2004
3. Bond information entered in RBDMS on:	9/30/2004	
4. Fee/State wells attached to bond in RBDMS on:	9/30/2004	
5. Injection Projects to new operator in RBDMS on:	9/30/2004	
6. Receipt of Acceptance of Drilling Procedures for APD/New	on: 9/28/2004	
FEDERAL WELL(S) BOND VERIFICATION:		
1. Federal well(s) covered by Bond Number:	579173	
INDIAN WELL(S) BOND VERIFICATION:		
1. Indian well(s) covered by Bond Number:	n/a	
FEE & STATE WELL(S) BOND VERIFICATION (R649-3-1) The NEW operator of any fee well(s) listed coverage.		)4312762
2. The FORMER operator has requested a release of liability for The Division sent response by letter on:	om their bond on:n/a	
LEASE INTEREST OWNER NOTIFICATION:		
<ol> <li>(R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this characteristics.</li> </ol>		er from the Division
COMMENTS:		

Form	31	60	-5
(Auga	ıst	19	99)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
OMB No. 1004-0135	
Expires November 30, 200	ĺ

SUNDE	BUREAU OF LAND MANA RY NOTICES AND REPO		116	5. Lease	Serial No. 74822	
023 Do not use the abandoned we	his form for proposals to ell. Use Form 3160-3 (APL	drill or to re- o) for such pro	enter an posals.		an, Allottee or Tribe Na	me
SUBMIT IN TR	NPLICATE - Other instru	ıctions on re	verse side	7. If Unit	or CA/Agreement, Nan	ne and/or No.
1. Type of Well				-		
Oil Well 🛛 Gas Well 🕻	Other			8. Well h	Vame and No.	
<ol><li>Name of Operator XTO ENERGY INC.</li></ol>				9. API W	ells on Lease	
3a. Address		3b. Phone No.	(include area code)	- 9. AFI W		
2700 Farmington Ave. Bldg K, St	uite 1 Farmington, NM 87401	(505) 32			and Pool, or Exploratory	Area
4. Location of Well (Footage, Sec.	., T., R., M., or Survey Description	)			zard's Bench	
				İ	y or Parish, State	
T.175, R.7E,S	) ·	42	3.015.30589	Emer	y, Utah	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE N	NATURE OF NOTICE, I	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
<b></b>	Acidize	Deepen	Production (Sta	art/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	Fracture Trea	_		Well Integrity	
Subsequent Report	Casing Repair	New Constru	•		Other Operat	or Change
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug and Aba Plug Back	andon			
Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready  Effective August 1, 2004, to XTO ENERGY INC.  XTO ENERGY's Nationwing	ctionally or recomplete horizontal ne work will be performed or provolved operations. If the operation nal Abandonment Notices shall be for final inspection.)  the operator for lease # UTU de Bond is 579173.	ly, give subsurface vide the Bond No. results in a multip e filed only after a J 74822 change	locations and measured and to on file with BLM/BIA. Required completion or recompletion ill requirements, including recompletions.	rue vertical depuired subsequent in a new interior lamation, have	oths of all pertinent mar	kers and zones.
14. I hereby certify that the foregoin Name (Printed/Typed)	_	1	- 17 ·			
EDWINS	. Eyan FR	Ti	tle SRVP-Lan	<u>)                                    </u>	<del></del>	
Signature Edwin	Gan. FR.	D	ate 9/27/04			
	THIS SPACE FO	OR FEDERAL	OR STATE OFFICE USE			
Approved by ACC	EPTED		TidDivision of Res		SEP 29	2004
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to c	l or equitable title to those rights	does not warrant in the subject lea	or Muab Hold Cir Office	10 <b>6</b>		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule	le 43 U.S.C. Section 1212, make int statements or representations as	it a crime for any p to any matter with	person knowingly and willfully in its jurisdiction.	to make to an	y department or agency	of the United

Conditions Attached

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
<u>43-015-30507-00-00</u>	UT FED KK 01-140	Gas Well	Producing	<b>EMERY</b>	UTU74822	SENW	1	17S-7E
¥43-015-30559-00-00	UT FED KK 01-141	Gas Well	Producing	<b>EMERY</b>	UTU74822	SESE	1	17S-7E
243-015-30511-00-00	UP&L FED 01-101	Gas Well	Producing	EMERY	UTU74822	SENE	1	17S-7E
43-015-30589-00-00			Producing	<b>EMERY</b>	UTU74822	SENW	1	17S-7E
43-015-30590-00-00			Approved permit (APD); not yet spuddod Not approved yet	EMERY	UTU74822	NWNW	2	17S-7E

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XTO Energy Inc.
Well No. 01-101, 01-205D, 01-140, 01-141 and 02-134
Sections 1 and 2, T. 17 S., R. 7 E.
Lease UTU74822
Emery County, Utah

## **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE: The 02-134 is a pending Application for Permit to Drill. BLM approval to drill at this located has not yet been granted.



## United States Department of the Interior

# TAKE PRIDE'

## BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO 3105 UT-922

XTO Energy Attention: Dan C. Foland 810 Houston Street Fort Worth, TX 76102-6298

Gentlemen:

NOV 08 2006 43-015-30507 T 17S RTE Sec 01 43015-30589 T17S RTE Sec 01

Enclosed is one approved copy of Communitization Agreement No. UTU84721. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NW¼ of Section 1, Township 17 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-04 which was issued by the State of Utah, Board of Oil, Gas and Mining on May 17, 2006.

This agreement is effective as of May 17, 2006. The communitized area covers 160.00 acres and includes portions of Federal oil and gas lease's UTU74963 and UTU74822.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-4054, "Oil & Gas Operations Report", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. KK 01-140, SENW, Section 1, Township 17 South, Range 7 East, SLB&M, Emery County, Utah, API #43-015-30507, on Federal Lease No. UTU74822. Form MMS-4054 is to be mailed to the Minerals Management Service, Minerals Revenue Management Reporting Services, P.O. Box 17110, Denver, Colorado 80217-0110.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook Chief, Branch of Fluid Minerals

**Enclosure** 

RECEIVED
DEC 1 2 2006

DIV. OF OIL, GAS & MINING

bcc: Minerals Adjudication Group w/enclosure Moab Field Office w/enclosure

Moab Field Office w/enclosure Division Oil, Gas & Mining

SITLA

File - UTU84721

MMS - Data Management Division (Attn: James Sykes)
Agr. Sec. Chron.

Agr. Sec. Chron. Reading File Central Files

UT922:CSeare:cs(12/7/06)XTO

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

4301530599	FORM 9
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DIV. OF OIL, GAS & MINING

:	DIVISION OF OIL, GAS AND MINING	3	5. LEASE DESIGN	5
SUNDRY	NOTICES AND REPORTS OF	N WELLS		OTTEE OR TRIBE NAME.
On the state of the form for proposals to drill f	new wells, significantly deepen existing wells below current both	ttom-hole depth, reenter plugged wells, or to	7. UNIT or CA AG	REEMENT NAME
driii norizontaria	aterials. Ose Arr Box Horry of the	such proposals	8. WELL NAME a	
OIL WELL	GAS WELL OTHER		9. API NUMBER:	ON #10-01
NAME OF OPERATOR:				(see affected
XTO ENERGY INC.  ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND P	OOL, OR WILDCAT: SANDSTONE
2700 Farmington, Bldg K-1	Y Farmington STATE NM ZIP 874	01 (505) 324-1090	PERRON	SANDOTONE
LOCATION OF WELL FOOTAGES AT SURFACE: 660' F	SK & 702' FFI		COUNTY: EM	ERY
FOOTAGES AT SURFACE: OOU F				
QTR/QTR, SECTION, TOWNSHIP, RAI			STATE	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REP	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	REPERE	ORATE CURRENT FORMATION
NOTICE OF INTENT	ACIDIZE $\square$	DEEPEN FRACTURE TREAT		ACK TO REPAIR WELL
(Submit in Duplicate)	ALTER CASING	NEW CONSTRUCTION	Т ТЕМРОІ	RARILY ABANDON
Approximate date work will start	CASING REPAIR  CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING	REPAIR
1/1/2004	CHANGE TUBING	PLUG AND ABANDON	VENT O	R FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER	DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	☐ WATER	SHUT-OFF
Date of work completion	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	<u> — — — — — — — — — — — — — — — — — — —</u>	
12 DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all pertin	ent details including dates, depths, vol	umes, etc.	
Notice of Intent to surface nothing had been filed. In Emery County and a semeter then runs through	d wells from Chevron/Texaco on Aug e commingle these wells and XTO Er We are including with this application preadsheet showing production figure a central delivery point where allocations approval for the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the commingle of the comm	ust 1, 2004. Chevron/Texa nergy Inc. was unaware unti for surace commingle a list es for these wells. Each we ions are made. these wells as well as off-le	ico failed to file il recently that of the wells ell has its own ase measuren	
As wells are drilled, addi	tional sundries will be submitted to ad	d to our surface commingle		TI TO OPERATOR
NAME (PLEASE PRINT)	C. PERKINS	TITLE REGULATOR	initials:	CE TECH
SIGNATURE 7	J. 18000-4	DATE		
This space for State use only)	APPROVED BY THE ST OF UTAH DIVISION OIL, GAS, AND MINI	CF Federal Approval (		RECEIVED MAY 1 8 2007

<u>Utah Wells Surfa</u>	ce Commingled a	t Huntington C	<u>DP</u>
Wall Name	API#	Status	Lease
Well Name	43-015-30484	Shut In	State
American West Group 15-128	43-015-30529	Producing	State
Conover 14-171	43-015-30478	Producing	State
Gardner Trust 16-121	43-015-30242	Producing	Federal
emmon LM 10-01	43-015-30556	Producing	State
Malone 14-131	43-015-30486	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30501	Producing	State
Seeley Farms 09-117	43-015-30608	Producing	State
State of Utah 16-8-31-12D	43-015-30634	Producing	State
State of Utah 16-8-31-32DX	A contract of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561		State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-109	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
	43-015-30437	Producing	State
State of Utah BB 09-119	43-015-30444	Producing	State
State of Utah BB 09-120	43-015-30552	Producing	State
State of Utah CC 03-161	43-015-30352	Producing	State
State of Utah CC 10-123		Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Shut In	State
State of Utah FF 11-130	43-015-30462	Shut iii	Jule

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Utah Wells Surf	ace Commingled a	t Huntington	CDP
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

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Uta	ah Wells Surface	Commingled a	t Orangeville CD	)P
Well Name	API#	Status	Lease	Notes
			Fadaral	
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	2000 240 0 000 <del>240</del> 0 000 <del>240</del>
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	1
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	1
State of Utah II 36-95	43-015-30509	Producing	State	
	43-015-30508	P&A	State	
State of Utah II 36-96	43-015-30270	Producing	State	
State of Utah U 02-11	43-015-30306	Producing	State	
State of Utah U 02-48	43-015-30309	P&A	State	
State of Utah U 02-49	43-015-30309	Producing	State	
State of Utah U 02-50		Shut In	State	
State of Utah X 16-65	43-015-30312 43-015-30311	Producing	State	
State of Utah X 16-66		Producing	State	
UP&L 14-53	43-015-30313	Producing	Federal	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315		State	
UP&L 24-57	43-015-30316	Producing Producing	Federal	
USA 03-74	43-015-30383	Froducing	1 Cuciai	

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Ut	ah Wells Surface	Commingled a	at Orangeville CDP	
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	± ±
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

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A	n-05						FIE	DESTIMA	TEO PR	ODUCTION			S PRODUCTIO				ACTUAL ALLOC	ATED SALE	7	1	IELD
on Wells		!!	MONTHLY	Coasta	PROD	FIELD	ieg	Lse Use	Vent	d Winded	VENTED	LDA	FIELD ESTIMATED	ALLOCATED SALES	Lsa Use Gas		nted in Vented in 02 32 Gas	VENTED	ADJ	1	DUCTION
	WELL	Days	WATER	Statement	3	EST PROD	Gas	Gas	co	DOM: 0	GAS	403	SALES	!	(m)	l .		GAS	1 2	+	:-9
	No.	On II	PRODUCTION	ļ	1	ļ		<u> </u>	-		343	6+54d	31	g	3+C	-	96		8 1	79	1425
				1 1479	0 00488716	1479		36	1	98 200	98	• 79	129				1708	170			17624
	10-01	30	435 2667	<u> </u>	C 06048442	18298	<del></del>			708 3000	1708	2200	1609				2280				1704
	T38-10	30	723		0 05610978			414		280 学学第0		2739		14300	73-		· '0	ii	С	0	
	M06-25 H06-21	30		1	) (	(	;	) (		0 74 660		958					789	15		58	-522
	07-108	3C	379	505	2 0 0167380				4	789						3	108	<u>n</u>	~	71	78 90
	09-119	30	- 8	· 11	5  0.002400					108 (\$3.40 38 \$2.25	38		<del></del>		2 61		38 70 30		~	56	1971
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	06-102	30	82		210.0665024				9 33	2156 - 11-161							2156			64	83
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OCT 1 2 2004

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:	
drill horizontal isterats. Use APPLICATION FOR PERMIT TO DRICE ISSN 107 SUGT BIOSPASSES.	8. WELL NAME and NUMBER:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	See attached list	
2. NAME OF OPERATOR: XTO ENERGY INC. H3615	Multiple	
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sul _{COS} Farmington STATE NM 309 87401 (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench	
4. LOCATION OF WELL	_	
FOOTAGES AT SURFACE:	COUNTY: Emery	
OTRIGTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	Company College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College College Colleg	
NOTICE OF INTENT  ACIDIZE  DEEPEN  FRACTURE TREAT	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL	
(Suprill in Duplicate)	TEMPORARILY ABANDON	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER.	
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATIC		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	umes, etc.	
Effective August 1,2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERG		
for all wells on the attached list.		
BLM #579173		
State and Fee Bond #104312762		
	RECEIVE	
	RECEIVED	
	MAY 1 8 2007	
<i>\</i>		
	DIV. OF OIL, GAS & MINITE	
Kurtlefacker		
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc.	N0210	
NAME (PLEASE PRINT) James L. Dreath TITLE VICE SIGNATURE Towns & Death DATE 8/16/	President-land 104	
(This space for State use only)		
APPROVED 91301 2004	<b></b>	
S. D. D.	RECEIVED	

(5/2000)

Corlent Lussell

Division of Oil, Gas and Mining (St

Earlone Russell, Engineering Technician

(See Instructions on Reverse Side)

SEP 2 8 2004

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	w wells, significantly deepen existing wells below currented. Use APPLICATION FOR PERMIT TO DRILL for	nt hollom-hole depti	, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	INDIA. USE APPLICATION FOR PERMIT TO DRILLE MA	NEID	INTIAL	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
2. NAME OF OPERATOR:			IVIIAL	9. API NUMBER:
XTO ENERGY INC.			PHONE NUMBER:	4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bidg K CITY	Farmington STATE NM ZIP 8	37401	(505) 324-1090	BUZZARD BENCH ABO
4. LOCATION OF WELL				COUNTY: EMERY
FOOTAGES AT SURFACE: 1815' F	NL & 891, LAAT			33000 EWELL
QTR/QTR, SECTION, TOWNSHIP, RANG		-		STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATI			ORT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	ACIDIZE	DEEPEN	TOEAT	SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	ALTER CASING	FRACTURE NEW CONS		TEMPORARILY ABANDON
Approximate date work will start:	CASING REPAIR CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACH		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTH	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	COMMINGLE
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:  Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench  Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.  CORY SENT TO OPERATOR  Lair 12 - 11-05  Lair 13 - 11-05  Lair 13 - 11-05				
HOUNG	PERKINS	TIT	REGULATORY	COMPLIANCE TECH
NAME (PLEASE PRINT)	Catellas		6/23/2005	
SIGNATURE DATE 0/23/2003				
(This space for State use only)	Accepted by the			DECEN /==
	Utah Division of	Federal A	pproval Of This	RECEIVED
	Oil, Gas and Mining	Action	s Necessary	JUN 2 9 2005
Date:	: 7/8/05	ructions on Reverse	•	
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## STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:  MULTIPLE UT Feel 01-265 D
2. NAME OF OPERATOR:	9. API NUMBER:
XTO ENERGY INC.  3. ADDRESS OF OPERATOR: PHONE NUMBER:	MULTIPLE 43 015 30589  10. FIELD AND POOL, OR WILDCAT:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410 (505) 333-3100	10. FIELD AND FOOL, OR WILDCAT:
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: MULTIPLE	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON  SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE	OTHER: SURFACE
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	COMMINGLE
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	es etc
XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and 8	
received on 7/13/07. Due to the rejection of the Federal application, XTO would like to with	
and subsequent work will not be done.	
NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY (	COMPLIANCE TECH
SIGNATURE 9/23/2008	· ————————————————————————————————————
SIGNATURE DATE 9723/2008	
(This space for State use only)	Den Vermen
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<u>Utah Wells Surl</u>	ace Commingled a	at Huntington	CDP
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	- 43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	> 43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	- 43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	- 43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Sundry Number: 23957 API Well Number: 43015305890000

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: UTAH FED 01-205D	
2. NAME OF OPERATOR: XTO ENERGY INC			<b>9. API NUMBER:</b> 43015305890000	
3. ADDRESS OF OPERATOR: 382 Road 3100, Aztec, NN		PHONE NUMBER: 5 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: EMERY	
2718 FNL 1393 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 17.0S Range: 07.0E Meridian: S			STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
1/7/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐	
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Chemical Treatment	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  XTO Energy Inc. would like to file a record cleanup for this work:  1/6/2012: MIRU Millers Crane Sevice. Unseat pmp. HU Multi Chem pmp trk to tbg & pmpd 100 gal MC 2009 w/4 bbls frsh wtr. HU Nielson wtr trk to csg & pmpd 8 bbls frsh wtr. HWO & RDMO Millers Crane Service.  Suspend reports for 24 hrs until PU restart. 1/7/2012 Restart PU @ 12:00 p.m., ppg @ 102" x 4.5 SPM.  Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012				
NAME (PLEASE PRINT) Barbara Nicol	<b>PHONE NUMBE</b> 505 333-3642	R TITLE Regulatory Compliance Tec	ch	
SIGNATURE N/A		<b>DATE</b> 3/16/2012		
19/73		U/ 1 U/ Z U 1 Z		